Q2 2026

Santos

Western Australia Quarterly Activity Update



This Quarterly Update on our Western Australia (WA) activities outlines proposed activities requiring consultation, as well as information about ongoing and planned activities in the field.

Carnarvon Basin activities

- Operations
- Drilling and installation
- Cessation of production
- Decommissioning

Bedout Basin activities

- Exploration

Bonaparte Basin activities

- Exploration

Consultation

- Activity notifications



Planned activities

For all planned activities, please let us know if you would like to receive pre-start and upon completion activity notifications. Please also let us know you if would like to provide feedback about these activities as part of our ongoing consultation activities. Advice at this time would be welcomed if you know of any other authorities, organisations or individuals who we should contact to seek feedback.

Proposed activities

Where timing permits, Santos will publish details in future editions of this update about proposed activities that require consultation as part of the Regulatory approvals process.

Details about how to participate in the consultation process will be included in the respective Quarterly Updates. For these activities, Santos requests contact at the earliest opportunity if you consider that your functions, interests or activities may be affected by the activities and wish to participate in the consultation process. We can then discuss with you consultation methods appropriate to your information needs and interests, as well as arrange a suitable meeting date and location to discuss.

More information

Santos publishes fact sheets about proposed activities on the Consultation Hub section of its web site. You can also contact us at **offshore.consultation@santos.com** or call us toll free on **1800 267 600**.



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Carnarvon Basin activities

Activities at a glance in the Carnarvon Basin

Operations activities

- Varanus Island (VI) Hub operations – gas and condensate production.

Drilling

- John Brookes (JB) 7 drilling and installation.

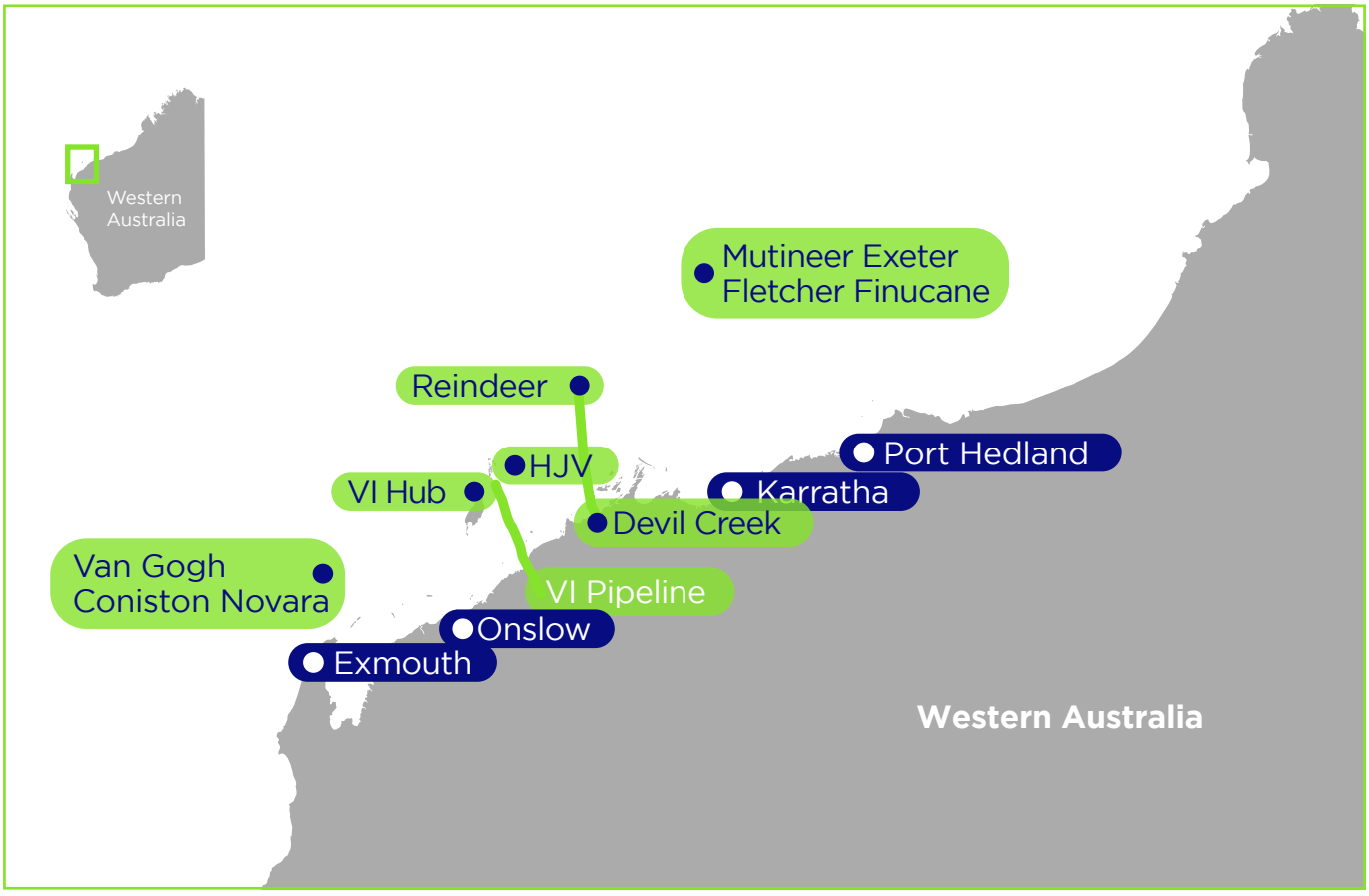
Cessation of Production (CoP) activities

- Reindeer Wellhead Platform.
- Devil Creek Gas Plant.
- Ningaloo Vision and floating asset removal.

Decommissioning activities

- Harriet Joint Venture (HJV) offshore platforms and pipelines.
- WA-20-L wellhead monitoring.
- VI state waters wells decommissioning.
- Van Gogh Coniston Novara (VGCN) well decommissioning.
- Mutineer Exeter Fletcher Finucane (MEFF) fields subsea asset removal.

Please refer to **Santos Consultation Hub** to find out more about our proposed activities.



Carnarvon Basin activities

Operations activities				
Approval document	**Activity summary/status**	**Location**	**Approval status**	**Exclusion zone details**
Varanus Island (VI) Hub Operations Environment Plan (State).	Ongoing operations at Varanus Island (VI) include: • VI condensate and gas export. • Cessation of production and suspension of some operations of VI Hub offshore facilities in state waters, including production pipelines, and care and maintenance of platform structures in preparation for decommissioning. • Environmental monitoring program ongoing at Varanus and Airlie Islands. Refurbishment of VI condensate storage tank B was completed in Q2 2026, and the project is now in return to service phase for Q3/Q4 2026.	State waters surrounding Varanus Island, which is located 58 km north from the mainland. State waters surrounding Airlie Island, which is located 35 km from the mainland.	EP under assessment. A revision to the five-year in-force EP was submitted to Department of Mines, Petroleum and Exploration (DMPE) in September 2025. Activities are ongoing under the in-force EP.	500 m around all offshore platforms (coordinates available on request) and VI, 250 m either side of pipelines and 1000 m restricted access zone around the VI Marine Terminal.
Varanus Island Hub (Commonwealth) Environment Plan.	Operations at VI are continuing. The VI Hub in Commonwealth Waters consists of the John Brookes (JB), Spartan and Greater East Spar (GES) gas fields in offshore Commonwealth waters on the North West Shelf of WA. Production fluids from these fields are transported by subsea pipelines to the VI Hub located in State waters. The EP is currently being revised to allow for future production from an additional well (JB-7).	Commonwealth waters surrounding the John Brookes platform and associated subsea infrastructure and the Spartan and Greater East Spar wells and associated subsea infrastructure. Located approximately 127 km northwest of Karratha.	In-force EP accepted in December 2024. A revision is being prepared to include the operation of an additional well at the existing John Brookes Platform (JB-7). Activities are ongoing under the in-force EP.	500 m around all offshore platforms (coordinates available on request) and VI, 250 m either side of pipelines.

Carnarvon Basin activities

Drilling activities				
Approval document	**Activity summary/status**	**Location**	**Approval status**	**Exclusion zone details**
JB-7 Drilling and Installation Environment Plan.	Santos is proposing to drill a well at the existing John Brooks Platform to expand existing production. The scope of work includes drilling and installation. All hydrocarbons produced at the platform are transport through an existing pipeline back to Santos' Varanus Island Hub processing facilities. The activity is planned to occur in Q3/Q4 2027 subject to obtaining all regulatory and business approvals.	Commonwealth waters at the existing John Brookes platform approximately 131 km north of Onslow.	EP is under development.	500 m around the John Brooks Platform.

Carnarvon Basin activities

Cessation of Production activities				
Approval document	**Activity summary/status**	**Location**	**Approval status**	**Exclusion zone details**
Reindeer Wellhead Platform and Offshore Gas Supply Pipeline Operations and Cessation of Production Environment Plan (Commonwealth).	The Reindeer Wellhead Platform and the Commonwealth waters section of the Devil Creek gas supply pipeline (which historically fed the Devil Creek Gas Plant (DCGP)), entered cessation of production in Q3 2025. The pipeline is in a remote monitoring/preservation phase.	The Reindeer gas field is located within permit area WA-41-L, approximately 80 km northwest of Dampier, in the Barrow Sub-basin on the Northwest Shelf, offshore of WA.	EP accepted by the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA) in May 2025. Future decommissioning or repurposing activities will be subject to a separate EP.	500 m petroleum safety zone (PSZ) around well head platform. 500 m safety exclusion zone around primary vessel during vessel-based activity.
Devil Creek Gas Supply Pipeline and Sales Gas Pipeline Operations Environment Plan (onshore and State waters).	The Devil Creek Gas Plant (DCGP) entered cessation of production in Q3 2025. The DCGP is unmanned and has been made safe. The DCGP and the Supply Pipeline and Sales Gas Pipeline are in care and maintenance phase.	The Devil Creek supply pipeline is located approximately 12 km west of the Dampier Archipelago at the closest point. The Devil Creek supply pipeline in state waters is 48.3 km in length and extends from the Commonwealth/State boundary back to the shoreline at Gnoorea Point on the mainland.	EP accepted by DMPE in June 2025. Future decommissioning or repurposing activities will be subject to a separate EP.	No exclusion zone around the pipeline. 500 m safety exclusion zone around primary vessel during vessel-based activity.

Carnarvon Basin activities

Ningaloo Vision Cessation of Production and Floating Asset Removal Environment Plan (Commonwealth).	The Ningaloo Vision floating production, storage and offloading (FPSO) vessel entered cessation of production in August 2025 and permanently left the field for decommissioning. With the Ningaloo Vision FPSO no longer in the field, the vessel's Disconnectable Turret Mooring (DTM), a large mooring buoy structure, is submerged at a depth of between 30 to 40 metres. EP activity includes removal of floating assets (including the DTM) which is currently scheduled for commencement in H2 2026, and inspection, monitoring, maintenance and repair (IMMR) activities on remaining subsea infrastructure until decommissioning. Decommissioning of subsea infrastructure will be subject to a future EP.	The Ningaloo Vision DTM is approximately 45 km north northwest off the Cape Range Peninsula in WA.	EP accepted by NOPSEMA in December 2024.	500 m around DTM.

Carnarvon Basin activities

Decommissioning activities				
Approval document	**Activity summary/status**	**Location**	**Approval status**	**Exclusion zone details**
Harriet Joint Venture (HJV) Offshore Platforms Decommissioning Environment Plan (State) Harriet Joint Venture Simpson Offshore Facilities Decommissioning Environment Plan (State).	This project involves the decommissioning of the Harriet Joint Venture (HJV) field, comprising removal of all platforms and decommissioning of substructures over time in a phased approached, as well as offshore pipelines associated with the Simpson facility. There is no activity to report for the current quarter. Engineering and planning is underway for planned Simpson platforms in Q1 2027.	The HJV field is approximately 117 km west of Dampier and 117 km northeast of Onslow.	EP for HJV Simpson Offshore Facilities (two platforms and offshore pipelines) accepted by DMPE in December 2024. EP for HJV Offshore platforms for remaining platforms and structures accepted by DMPE in September 2024.	A 500 m radius PSZ around each platform for the duration of the activity.
WA-20-L Environment Plan (Commonwealth).	The EP includes the presence of the Legendre-1 wellhead and vessel-based monitoring in the WA-20-L permit area. The monitoring campaign is planned to be carried out in approximately 2028.	The WA-20-L permit area is approximately 105 km north of Dampier in Commonwealth waters.	EP 'accepted with conditions and/or limitations' by NOPSEMA in February 2025.	The wellhead is charted on Australian Hydrographic Service nautical charts so that marine users are aware of its location.
Varanus Island (VI) State Waters Wells Decommissioning Environment Plan (State).	The project involves the decommissioning of multiple wells across seven platforms (Agincourt, Double Island, Victoria, Wonnich, Linda, Harriet Bravo, and Harriet Charlie) in WA state waters. Proposed offshore execution is in 2027.	The platforms are located in state waters around Varanus Island.	EP accepted by DMPE in July 2026.	A 500 m radius PSZ around each platform.

Carnarvon Basin activities

Van Gogh Coniston Novara (VGCN) 4HGI ST1 Well Decommissioning.	Santos is proposing to suspend or decommission the VGA-4H GI ST1 well within the VGCN fields. The proposed activities are planned to commence as early as H1 2027, subject to obtaining all regulatory and business approvals.	The VGA-4H GI ST1 well Operational Area is located within Commonwealth waters approximately 44 km north northwest of the North West Cape and 60 km north of Exmouth, WA.	EP is under assessment with NOPSEMA.	500 m PSZ around the VGA-4H GI ST1 well.
Mutineer Exeter Fletcher Finucane (MEFF) Cessation of Production and Decommissioning Environment Plan (Commonwealth).	Decommissioning commenced in Q2 2026 and includes • removal of subsea equipment normally located on the seabed during production and • abandonment in-situ of six deeply buried steel anchors and the corresponding buried steel mooring chains.	The MEFF fields are approximately 160 km north of Dampier.	EP accepted by NOPSEMA in October 2024.	Existing (gazetted) PSZs established around the MEFF DTM and manifold locations.



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Bedout Basin activities

Activities at a glance in the Bedout Basin

Exploration activities

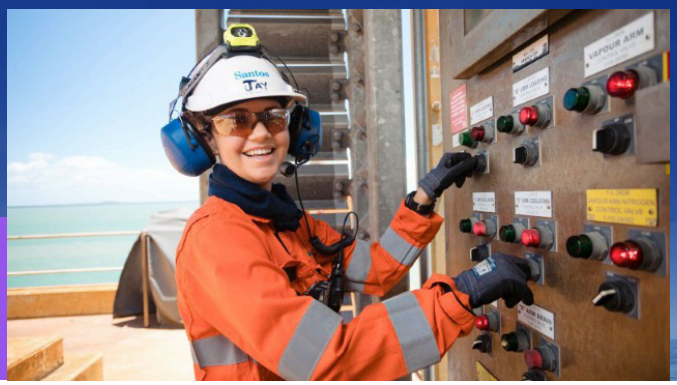
- Bedout Multi-well Exploration and Appraisal Drilling EP to drill up to seven exploration and appraisal wells.
- Bedout East Multi-well Exploration and Appraisal Drilling EP to drill up to seven exploration and appraisal wells.
- Keraudren Phase 3 Marine Seismic Survey (MSS) EP.

Please refer to **Santos Consultation Hub** to find out more about our proposed activities.



Bedout Basin activities

Exploration activities				
Approval document	**Activity summary/status**	**Location**	**Approval status**	**Exclusion zone details**
Bedout Multi-Well Exploration and Appraisal Drilling Environment Plan.	The EP will have a validity of five years to allow for the drilling of up to seven wells (exploration and appraisal wells) across three permits. The proposed activities are planned to commence Q2 2027, subject to obtaining all regulatory and business approvals.	The closest Operational Area to the WA mainland (Curie) is approximately 170 km north of Port Hedland, WA.	EP is under assessment with NOPSEMA.	Subject to EP approval.
Bedout East Multi-Well Exploration and Appraisal Drilling Environment Plan.	The EP will have a validity of five years to allow for the drilling of up to seven wells (exploration and appraisal wells) across four permits. Activities will occur within four specific Operational Areas. Proposed activities are planned to commence Q2 2027, subject to obtaining all regulatory and business approvals.	The closest Operational Area to the WA mainland (Mestrel) is approximately 123 km north of Port Hedland, WA.	EP is under development and will be submitted to NOPSEMA for assessment in Q4 2026.	Subject to EP approval.
Keraudren Phase 3 Marine Seismic Survey (MSS) Environment Plan.	Santos is seeking to acquire subsurface data via a 3D Marine Seismic Survey in Commonwealth waters in the Bedout Basin. The proposed survey is located near the previous Keraudren Surveys completed by Santos in 2021 and 2022 respectively. The proposed survey is scheduled to take place in 2028.	The survey location is in petroleum titles WA-437-P and WA-438-P and surrounding waters, located approximately 130 km northeast of Port Hedland and 64 km north of Cartaminia Point on the WA coastline at the closest point.	EP is under development and will be submitted to NOPSEMA for assessment in 2026.	Subject to EP approval.



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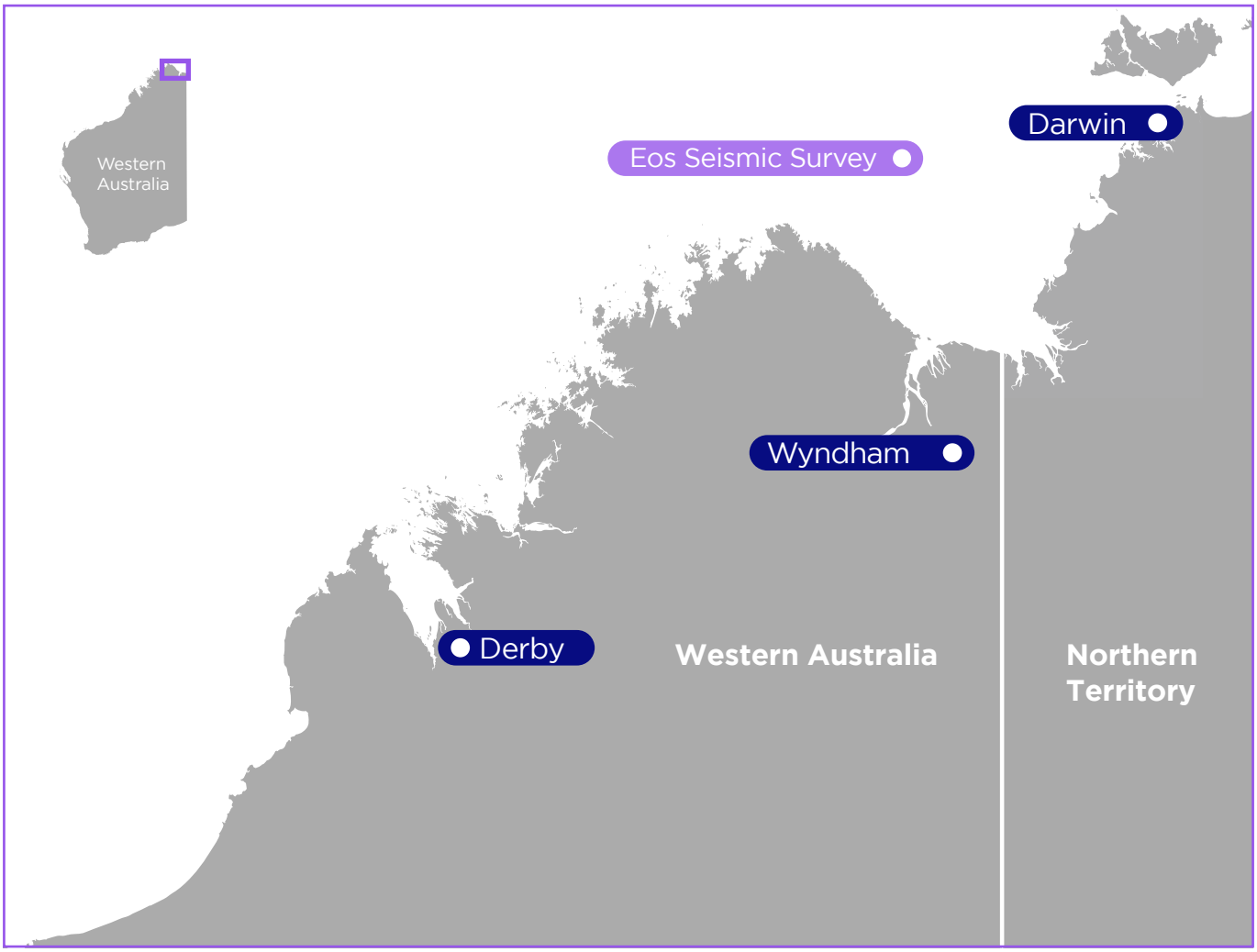
Bonaparte Basin activities

Activities at a glance in the Bonaparte Basin

Exploration Activities

- Eos 3D Marine Seismic Survey (MSS).

Please refer to **Santos Consultation Hub** to find out more about our proposed activities.



Bonaparte Basin activities

Exploration activities				
Approval document	**Activity summary/status**	**Location**	**Approval status**	**Exclusion zone details**
Eos 3D Marine Seismic Survey (MSS) Environment Plan.	Santos is seeking to acquire subsurface data via a 3D Marine Seismic Survey to identify, and image detailed subsea geological formations for the potential injection and storage of carbon dioxide (CO_2). Activity commencement is planned for Q3 2026.	Survey location is approximately 107 km from the nearest WA coastline and approximately 102 km from the nearest NT coastline.	EP accepted by NOPSEMA in February 2026.	A minimum 3 nm (5.6 km) exclusion (safety) zone is defined around the seismic survey vessel and streamers.

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Consultation

Activity notifications

All activities will be managed under Regulator-accepted EPs. Please contact us if you would like to be notified prior to, during or following the completion of any activities listed above.

Email: **offshore.consultation@santos.com**
Toll free phone: **1800 267 600**.

Consultation Hub

Please refer to **Santos Consultation Hub** to find out more about our proposed activities.

Copies of Environment Plans

Copies of all Environment Plans (Commonwealth) under consideration or accepted by the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA), are available on the regulator's website: Industry environment plans.

https://ace.dmp.wa.gov.au/ACE/Public/PetroleumProposals

Santos' assets and infrastructure

