

Santos Ltd
A.B.N. 80 007 550 923
Ground Floor, Santos Centre
60 Flinders Street
Adelaide South Australia 5000
GPO Box 2455
Adelaide South Australia 5001
Telephone: 08 8116 5000
International: +61 8 8116 5000
Company Secretary
Facsimile: 08 8116 5623



To: Company Announcements Office
ASX Ltd

From: Company Secretary

Date: 2 March 2009

Subject: Investor Presentation

Attached is the Santos full year results presentation which will be delivered in Australia, Hong Kong, Singapore and London over the next two weeks.

James Baulderstone
Company Secretary



Santos

Delivering the Strategy

March 2009

Disclaimer & Important Notice

This presentation contains forward looking statements that are subject to risk factors associated with the oil and gas industry. It is believed that the expectations reflected in these statements are reasonable, but they may be affected by a range of variables which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, geotechnical factors, drilling and production results, gas commercialisation, development progress, operating results, engineering estimates, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates.

All references to dollars, cents or \$ in this document are to Australian currency, unless otherwise stated.

Securing our Energy Future

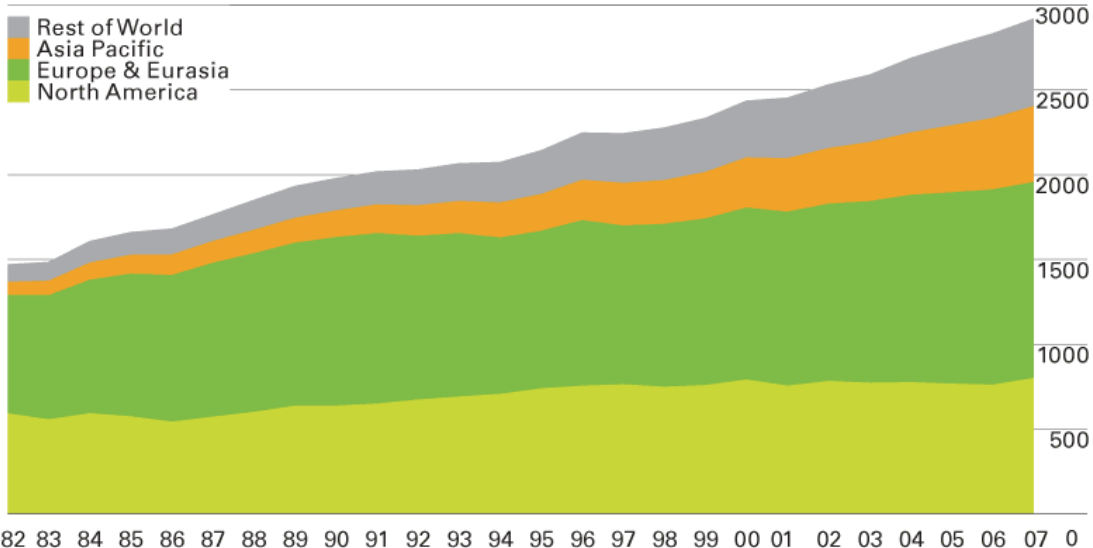
Natural Gas will play a vital role in meeting the energy requirements for Australia and the Asia Pacific region...

- Natural gas can meet new base load power generation requirements in Eastern Australia:
 - Lowering the carbon intensity of power generation by up to 70%
 - Significantly lowering power generation's water use by up to 99% that of coal
- Eastern Australian gas reserves continue to grow:
 - A global resource base in close proximity to key markets, situated within an integrated energy market
- Australia will be a key player in meeting Asian LNG growth
 - Enhancing Australia's role as a strategic supplier of energy resources

Natural Gas Consumption

Consumption by region
Billion cubic metres

Rest of World
Asia Pacific
Europe & Eurasia
North America



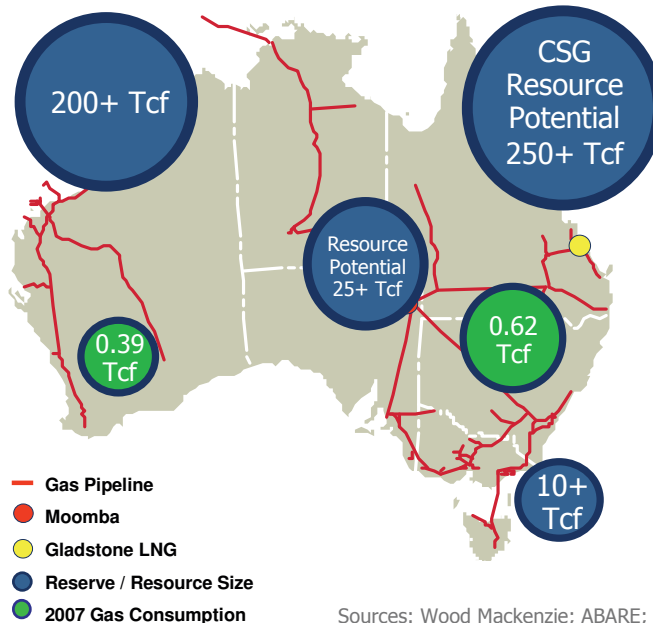
World natural gas consumption rose by 3.1% in 2007, slightly above the 10-year average. The US accounted for the largest increment to growth, rising by 6.5%. In addition to North America, only Africa and Asia Pacific recorded above-average regional growth. Chinese consumption rose by 19.9%, while EU consumption fell by 1.6%.

Sources: BP Statistical review of World Energy 2008

Santos

Natural Gas – Australia's strategic advantage

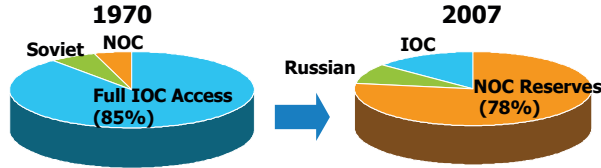
On 2007 consumption levels, eastern Australia has over 400 years of possible CSG resources alone ...



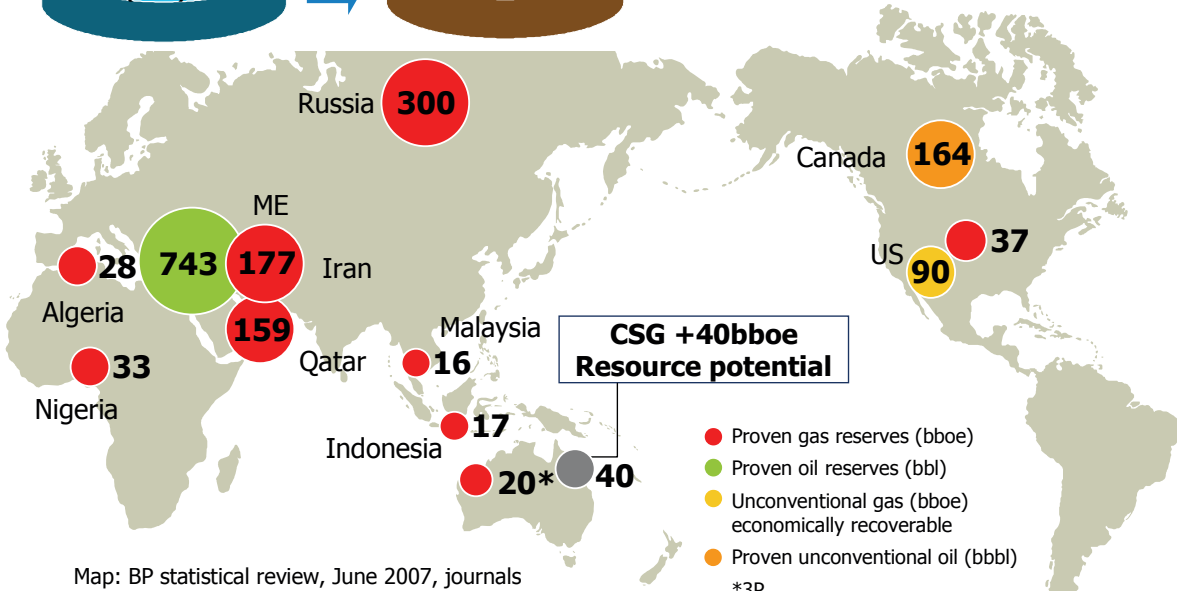
- Australian domestic gas demand: > 1 Tcf pa
- Eastern Australian gas demand: 0.6 Tcf pa
- Remaining EA Potential Resource: ca. 25 Tcf
- EA 2P reserves increased by 12% and 24% in 2006 and 2007 respectively
- CSG Production increased by 35% in the 12 months to June 2008

Sources: Wood Mackenzie; ABARE; EnergyQuest, Santos.

Eastern Australia Coal Seam gas: A globally significant play



Partial list for comparison



Map: BP statistical review, June 2007, journals
Pie Chart: Adapted from PFC Energy

The Santos strategy

Using quality assets, Santos will safely deliver:

Base business

- **Eastern Australia:** price and volume growth
- **Indonesia:** steady business with incremental growth
- **WA & NT:** exploit asset position

Significant growth in LNG

- **GLNG:** transformational growth
- **PNG:** project underpinned by high quality gas reserves
- **DLNG:** mature brownfield LNG growth

Focused growth in Asia

- **India/Bangladesh:** Bay of Bengal exploration-led growth
- **Vietnam:** develop Chim Sao and exploration-led growth

Strategy delivery in 2008

Base Business – Australia & Indonesia

Target	Delivery
Production 54 – 56 mmbœ	✓ 54.4 mmbœ in line with guidance
Progress next phase of projects to schedule	✓ Kipper – on track for first gas 1H11 ✓ Oyong Phase 2 – on track for first gas 3Q09 ⦿ Reindeer – market leading gas prices achieved, first gas now targeted for 2H11 ⦿ Henry – first gas delayed from 1H09, no material impact on 2009 production outlook
Better performance from Cooper Oil	⦿ Production up 19% to 10,800bbl/day net, 2009 production target 10,000bbl/day net ✓ Jackson to Moomba pipeline commissioned
First booking of Cooper unconventional gas	✓ 590mmbœ 2C resource booked at year end for Cooper Basin unconventional reservoir gas
Commence Gunnedah Basin exploration	✓ First CSG exploration wells drilled in Gunnedah
Banjar Panji resolution	✓ Brantas PSC interest transferred

Strategy delivery in 2008

Significant growth in LNG

Target	Delivery
Introduce a partner into GLNG and FEED entry	✓ Sale of 40% interest in GLNG to PETRONAS for US\$2.5 billion*
	✓ Bechtel appointed downstream FEED contractor
	✓ GLNG dedicated CSG 2P reserves increase by 142%
	✓ Fairview Phase 2 capacity expansion complete
PNG LNG into FEED	✓ Government agreement signed and project entry to FEED

*US\$2 billion was received in 2008, US\$500 million to be paid upon reaching FID of a second LNG train of 3mtpa capacity.








Strategy delivery in 2008

Focussed Growth in Asia

Target	Delivery
Vietnam: Chim Sao	✓ Successful test of Chim Sao North appraisal well
	● Deferral of first oil into 2011
Bay of Bengal: progress exploration program	✓ 2D seismic survey complete
	✓ 3D seismic survey underway

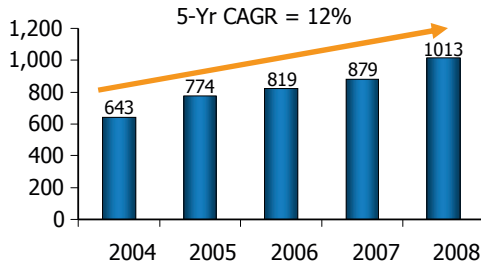
Strong operating performance

2008 Full Year Result

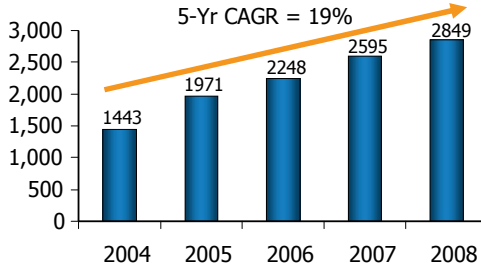
		Change on 2007	
Production	54.4 mmbob		(8%)
Sales Revenue	\$2.8 billion		11%
EBITDAX	\$3.7 billion		99%
Net Profit After Tax	\$1.7 billion		359%
Underlying Net Profit	\$572 million		42%
Operating Cash Flow	\$1.5 billion		21%
Total Dividends	42 cents per share		5%

Track record of reserves growth

2P Reserves (mmboe)



2C Resources (mmboe)



Impressive & consistent growth in both 2P and 2C

- Proven and probable (2P) reserves now exceed 1 billion barrels of oil equivalent (boe)
- 2008 2P reserves replacement ratio of 347%, or 517% if GLNG selldown excluded
- 2P reserves replacement cost \$5.90/boe
- Contingent resources increased by 254 million boe to 2.85 billion boe
- Major contingent resource booking in the Cooper Basin for unconventional reservoir gas and closer spaced drilling into conventional reservoirs
- Material size of resources "cupboard" relative to company size

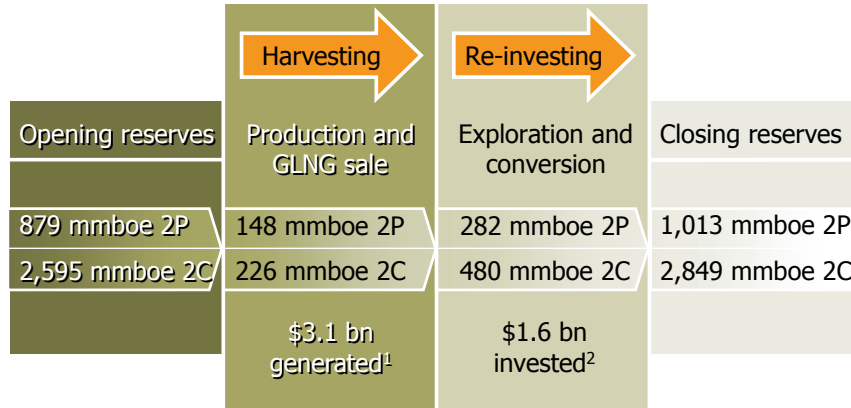


Management team focused on continuing track record of contingent resource commercialisation

Santos

2008 Reserves: Strong growth and a rich harvest

Activities in 2008



Results for 2008

- Cash surplus of \$1.5 billion generated³
- 2P reserves grow by 2.5 years of production
- 2C resources grow additional ~5 years of production

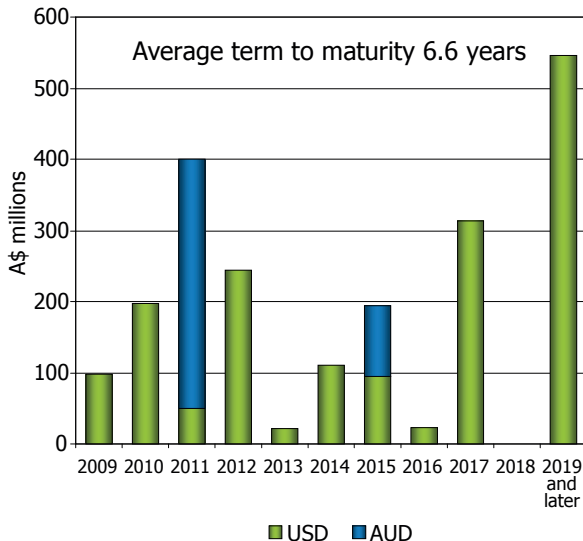
¹ After tax sale proceeds and after tax operating cash flow

² Total capital expenditures

³ Applied to net debt reduction, and share buyback

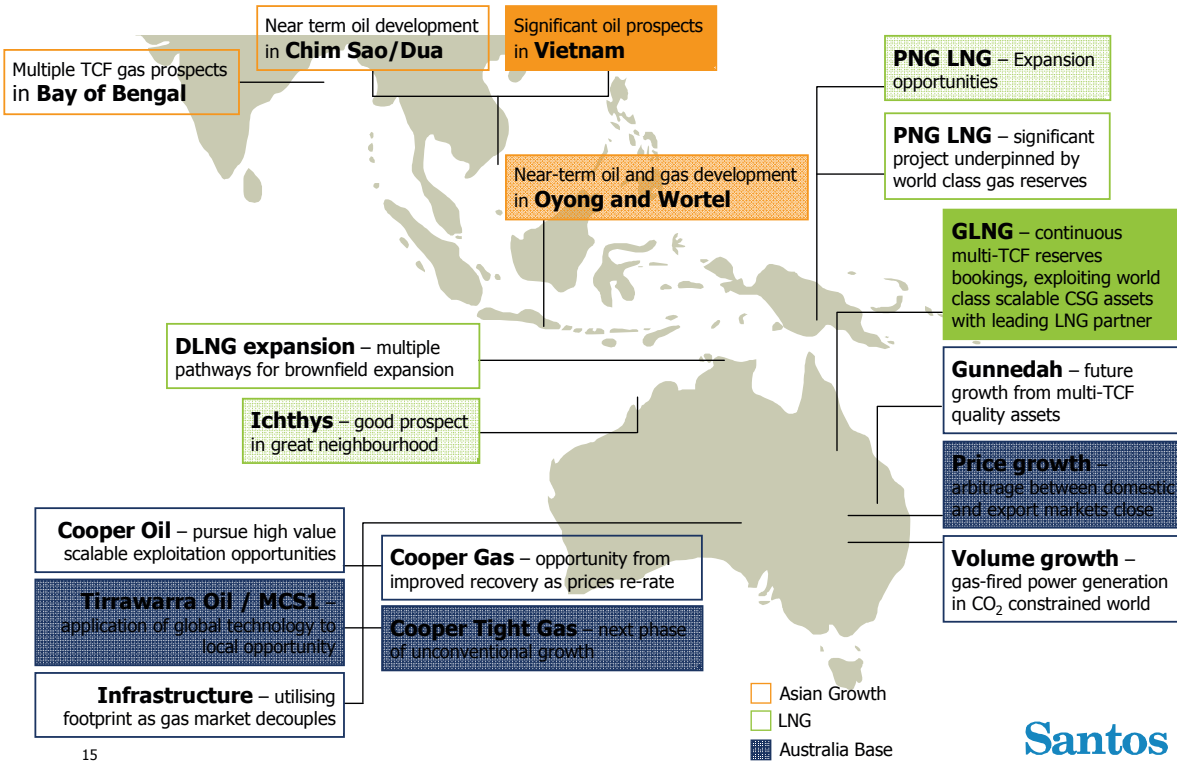
Long debt profile with high flexibility

Debt Maturity Profile



- Less than 15% of gross debt matures in next two years
- Greater than 25% matures beyond ten years
- All A\$ debt and 87% of US\$ debt is floating rate
- In addition, undrawn but committed debt facilities of A\$700 million available till 2011-13
- Hybrid issue (FUELS) provides optionality

Santos "Beyond the 2P"

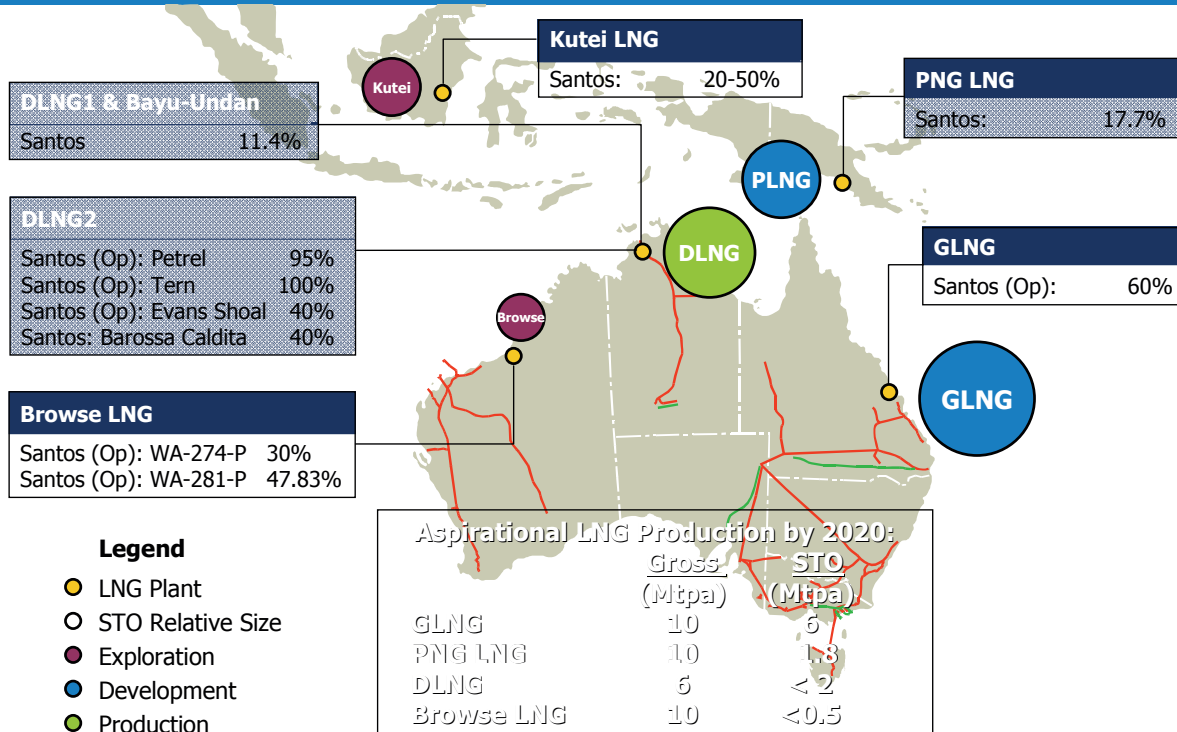


The logo for Santos, featuring the word "Santos" in a white serif font centered within a solid blue rectangular background.

Santos

Growth in LNG

2020 LNG growth aspiration



Santos

Coal Seam Gas Assets

Santos CSG assets are world class

Gunnedah is emerging as one of the world's best...

Field	Gas Content	Permeability	Saturation	Flow Rate	Spacing	GIP/Well	Coal Thickness
Fairview	●●●	●●●	●●●	●●●	●●●	●●●	●●
Roma	●●	●●●	●●	●●	●●	●●	●●
Scotia	●●●	●●	●●●	●●●	●●	●●●	●●●
Gunnedah	●●●	●●●	●●	?	?	?	●●●
San Juan	●●●	●●	●●	●●●	●●●	●●●	●●●
Powder River	●	●●●	●●	●	●	●	●●●
Black Warrior	●●●	●	●●	●	●	●	●●

Santos assets
 acceptable

 good

 best in class

... continued development will substantiate its position

Santos' leading CSG acreage position

Denison

- 6500 km² (gross)
- Exploration stage
- Same coals as Fairview

Greater Roma

- 7700 km² (gross)
- High quality resource
- Active pilot program

Gunnedah

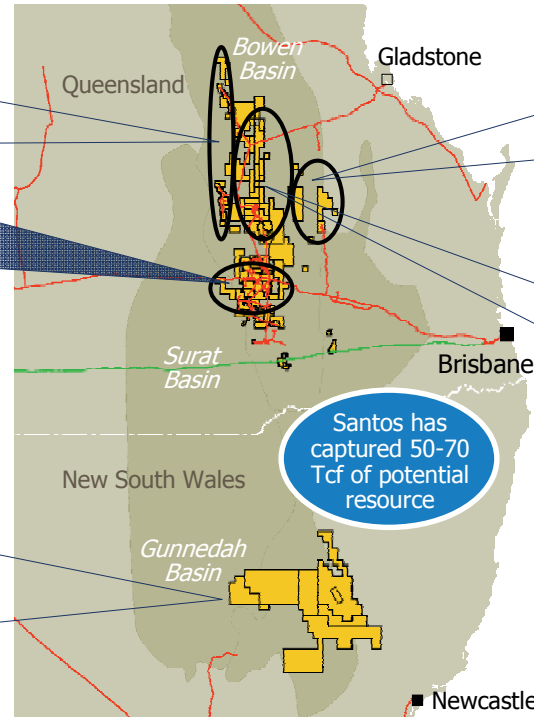
- 21000 km² (gross)
- 23 core holes in 18 months
- Leverage to NSW markets or potential longer term LNG

Greater Scotia

- 2500 km² (gross)
- 27 TJ/d production
- Production since 2002

Fairview/Arcadia

- 7300 km² (gross)
- 85 TJ/d production
- Wells up to 10 TJ/d



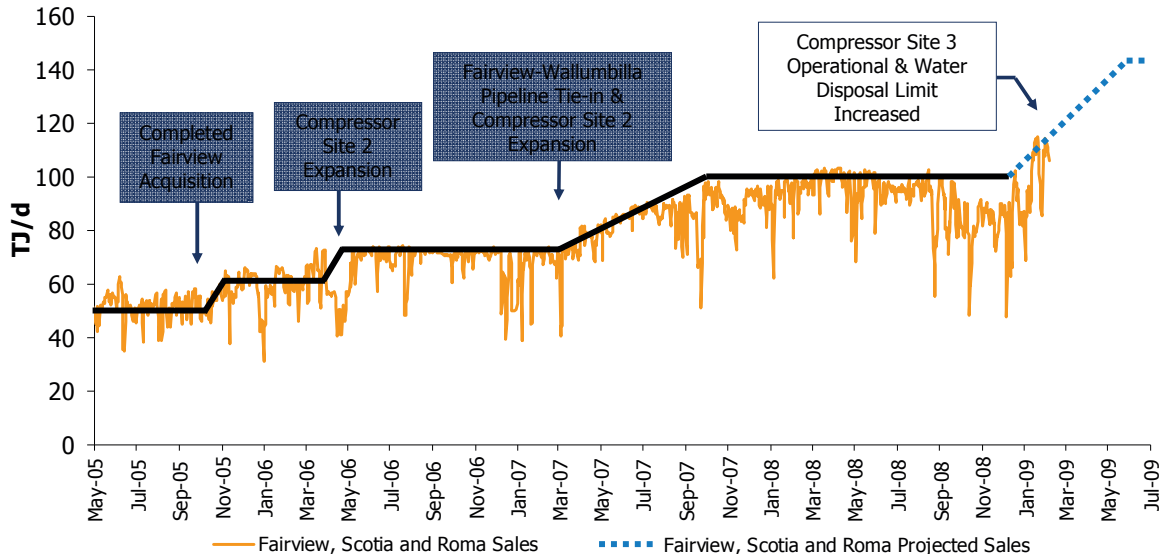
Legend

- Santos acreage
- Oil pipeline
- Gas pipeline

Production delivery

CSG production capacity is not constrained by well capacity

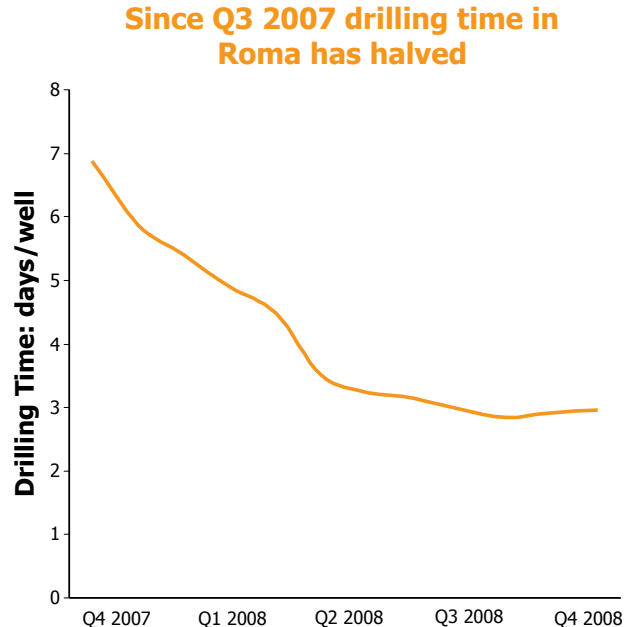
Total Santos Operation CSG Sales Capacity Growth (gross)



Increasing production to 145 TJ/d mid 2009

Outstanding drilling performance

- Typical CSG wells are now drilled in 3 days, down from 7 days/well in 2007
- Record drilling time of 2.9 days
- Significant savings in overall well cost



Key CSG highlights in 2008

CSG delivers results...

- 2P reserves growth delivered at 5c/GJ finding cost
- Record drilling time of 2.9 days and continuing to improve
- Increased Fairview deliverability:
 - Third compressor site commissioned
 - Pony Hills reverse osmosis plant operational
- Gunnedah exploration program commences

Fairview

- 46 wells drilled

Roma

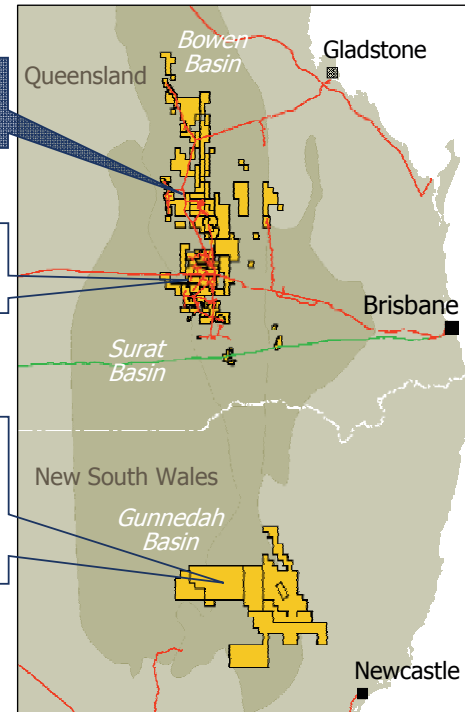
- 76 wells drilled

Gunnedah

- 3 wells drilled
- Identifying sweet spots

Legend

- Santos acreage
- Oil pipeline
- Gas pipeline



Santos

Water management strategy

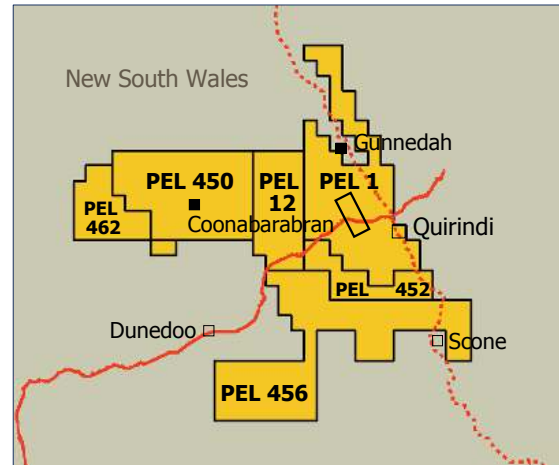
Diversified water management strategy is being implemented



Gunnedah Basin

40 TCF prospective resource

- Secured access to majority acreage positions (up to 21,000 km² gross)
- Farmin agreements with
 - Australian Coalbed Methane
 - Gunnedah Gas
 - Macquarie Energy
- Quality and material land position to allow building of major new business
- All Santos operated
- Coreholes and seismic over next 18 months
- First contingent gas resource booking expected in 2009



Legend

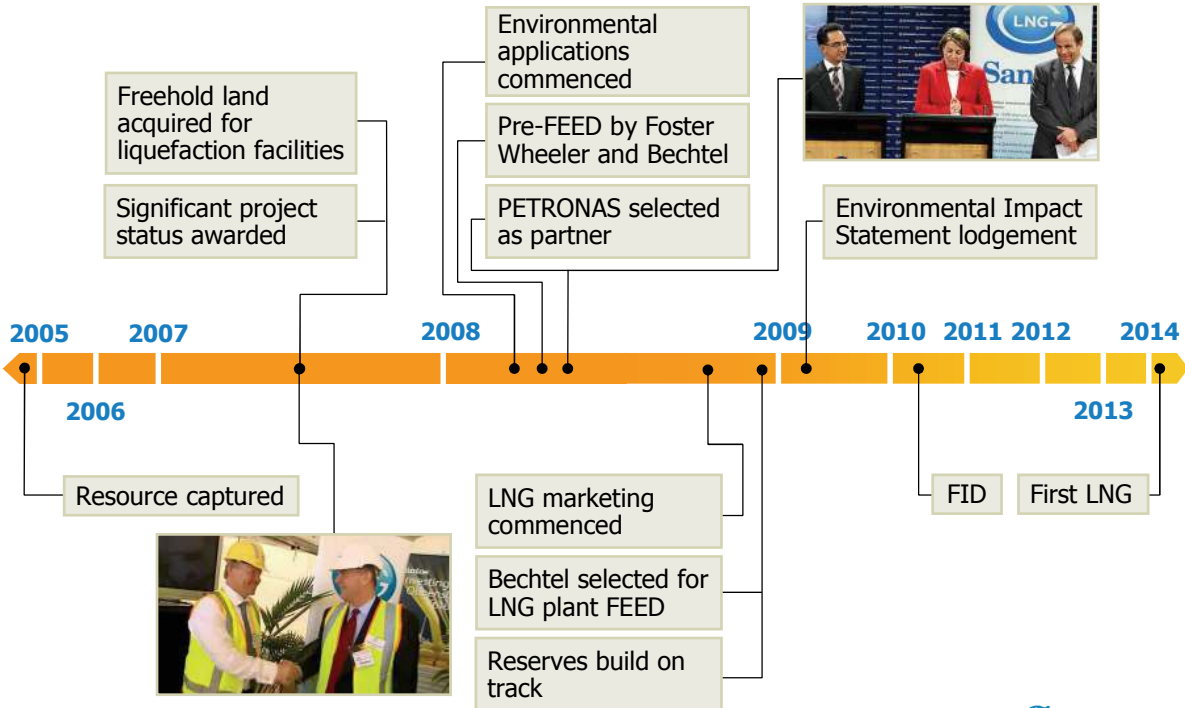
- Santos acreage
- Gas pipeline



Santos

Gladstone LNG

GLNG: The leading CSG to LNG project



GLNG: Building the team

- Growth in GLNG team to 220 employees
- Senior secondees from PETRONAS into GLNG including:
 - Project Director Downstream
 - GM LNG Operations
 - GM Marketing
- Plans for an additional 120 new employees in 2009
- Organisation in place to deliver
- New Brisbane office opens mid-2009



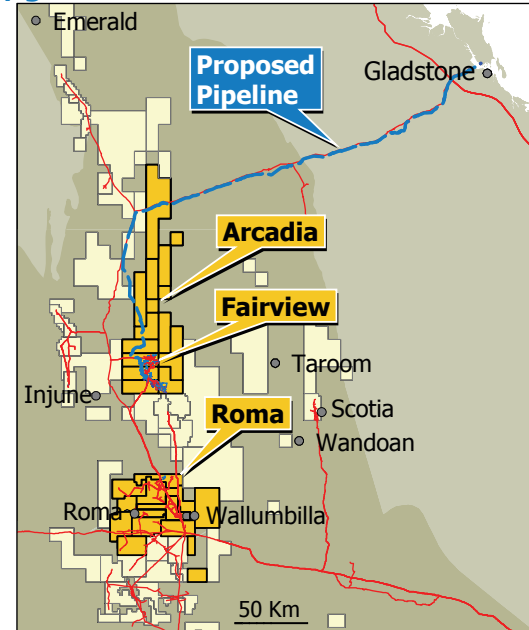
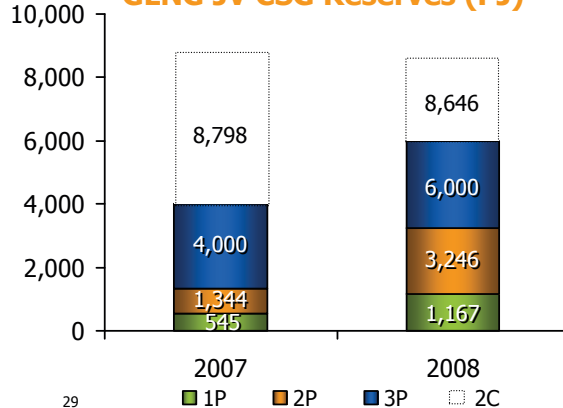
Howard Keith, Engineering Manager and Rozitah
Abu Bakar, Principal Process Engineer

GLNG: Building the reserves

2P reserves up 142% to 3,246PJ

- 95% of 2P reserves uncontracted and available for GLNG project
- 2008 program successful in converting resources to reserves, and conversion of possible to proved and probable

GLNG JV CSG Reserves (PJ)



■ GLNG JV acreage
■ Other Santos acreage

Santos

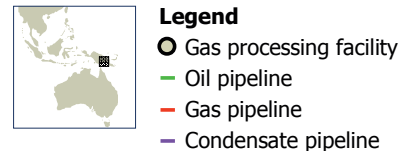
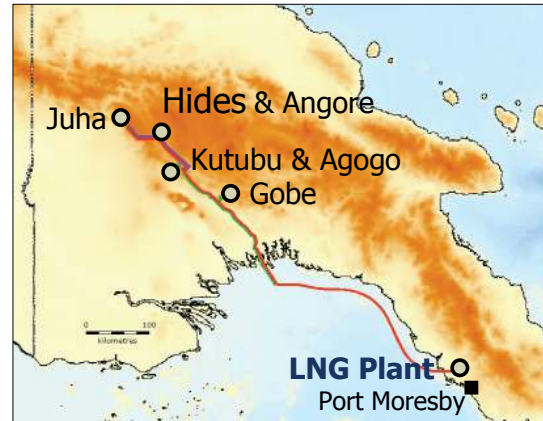
Santos

PNG LNG & Darwin LNG

PNG LNG on track

Steady progress toward final investment decision

- Pre FEED work on two train 6.3 mtpa plant ✓
- Marketing Representative Agreement ✓
- Coordinated Development and Operating Agreement ✓
- Gas Agreement ✓
- FEED Entry Decision ✓
- Marketing & finance underway ✓
- EIS submitted ✓
- Final Investment Decision **4Q 09**
- Santos 17.7% interest in FEED



Darwin LNG & Timor/Bonaparte/Browse

Multiple pathways to growth

Darwin LNG

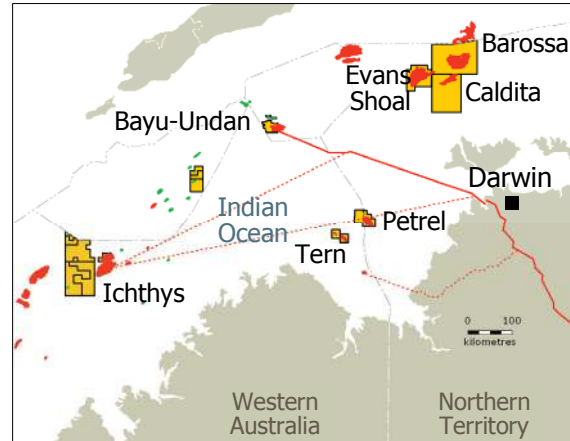
- Santos 11.4%
- Base project continues to deliver with potential upside unfolding

Timor Bonaparte

- Santos has material contingent gas resource to support new LNG development
- New LNG development may involve multiple regional assets

Browse

- Ichthys North 1 discovery



Legend

- Santos acreage
- Oil field
- Gas field
- Oil pipeline
- Gas pipeline
- ⋯ Proposed pipeline

Santos

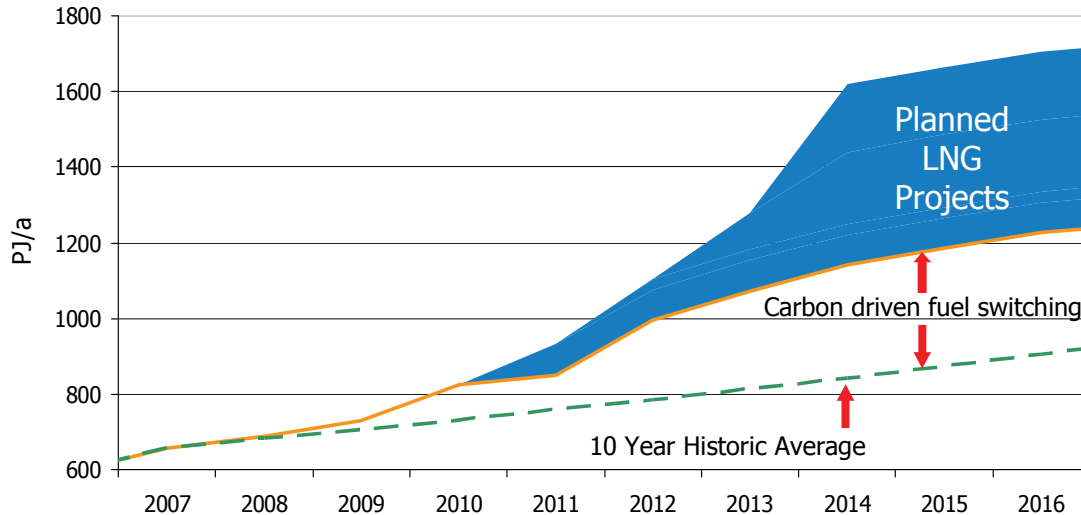
The image features a blue rectangular block in the upper right corner. Inside this block, the word "Santos" is written in a white, serif font.

Santos

Eastern Australia Gas

Demand for Eastern Australia gas

Demand will more than double within 10 years...



Source: NEMMCO, Santos, company announcements

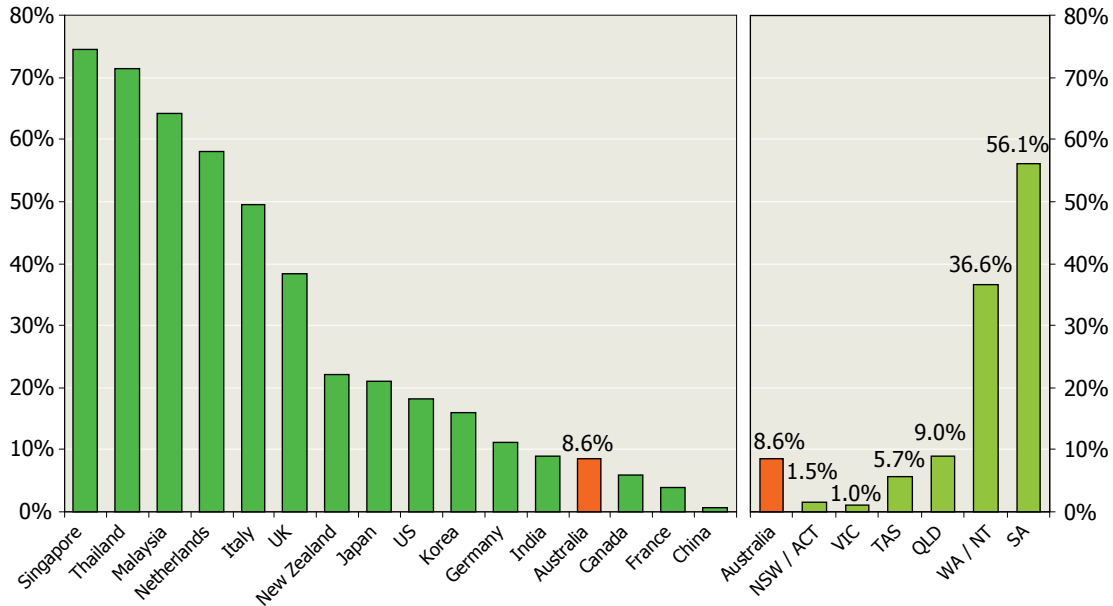
...driven by government carbon policy and LNG export

Santos

Gas power generation ...underutilised

Gas is underutilised in Eastern Australia for electricity generation

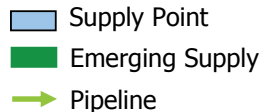
Gas Penetration as % of Power Generated



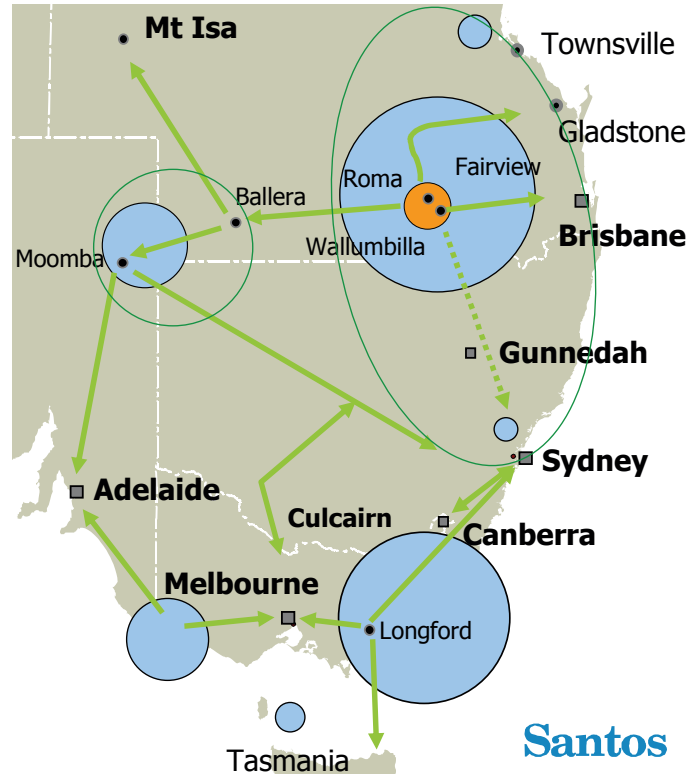
Source: IEA 2007 Edition; EIA; Santos

Enviably existing gas infrastructure

- Supply and demand centres are effectively networked
- Further investment is needed to enhance deliverability from some emerging supply areas



Source: Santos

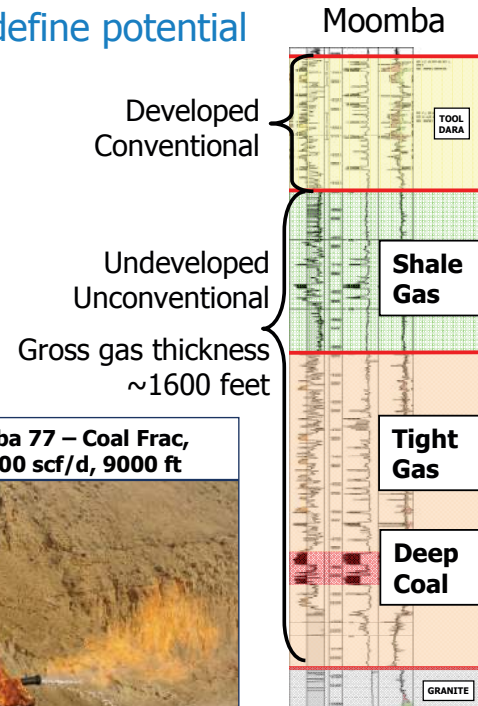
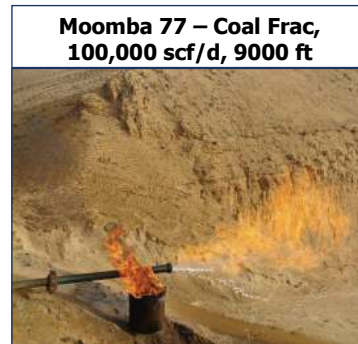


Santos

Unconventional Cooper gas resources

Measured and considered program to define potential

- USA unconventional gas production has doubled since 1992
- STO mean contingent resource >4 TCF
- High graded 3 play types coincident with conventional reserves in Moomba
- 5 “tests of concept” projects
 - Gas saturation in all 3 plays
 - Moveable gas in 2 plays -1 yet to be tested
 - Expenditure to date is \$30m
- Deep coal frac flowing gas to surface
- 590 mmmboe contingent resources booked in 2008



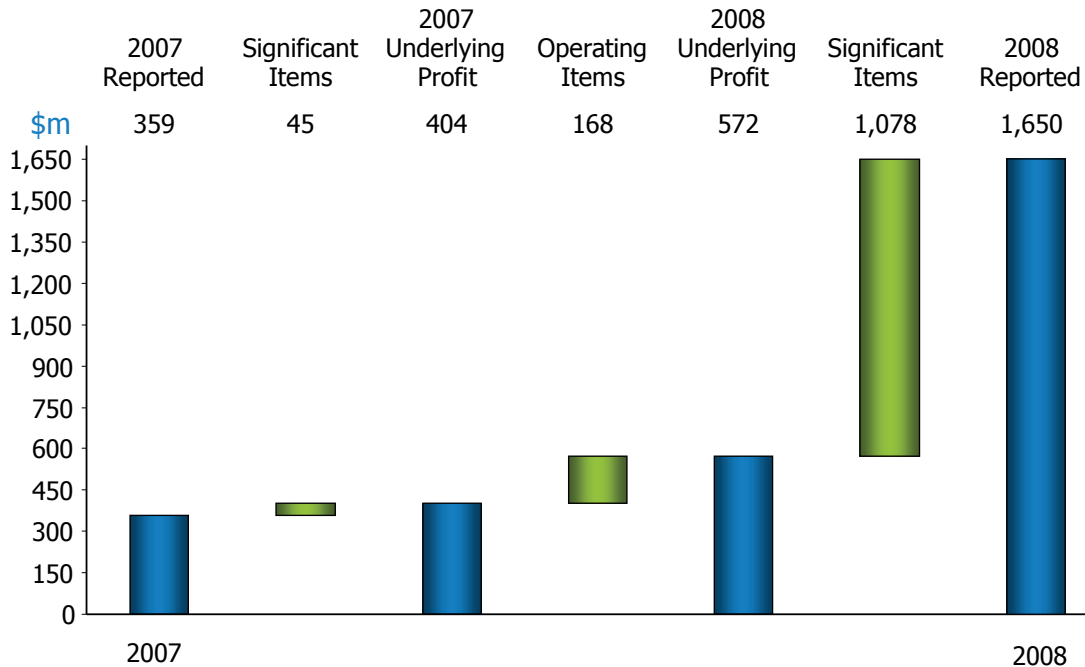
Santos

The logo for Santos, featuring the word "Santos" in a white serif font centered within a solid blue rectangular background.

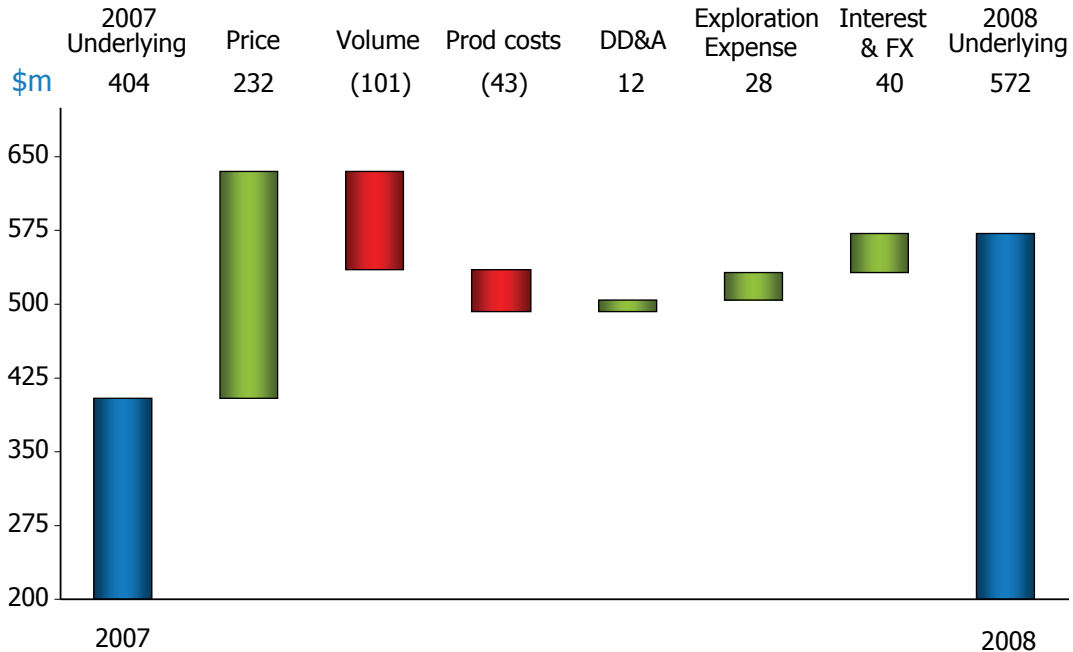
Santos

2008 Full Year Results

Net profit after tax



Underlying profit



Significant items

\$m	2008 Pre tax	2008 Post tax
Gain on PETRONAS sell down	1,698	1,188
Impairment write-downs	(217)	(140)
Change in the fair value of embedded derivatives	(12)	(9)
Remediation and related costs of Moonie to Brisbane pipeline incident	(31)	(22)
Capital losses not previously brought to account	–	28
Insurance recoveries	36	33
	1,474	1,078

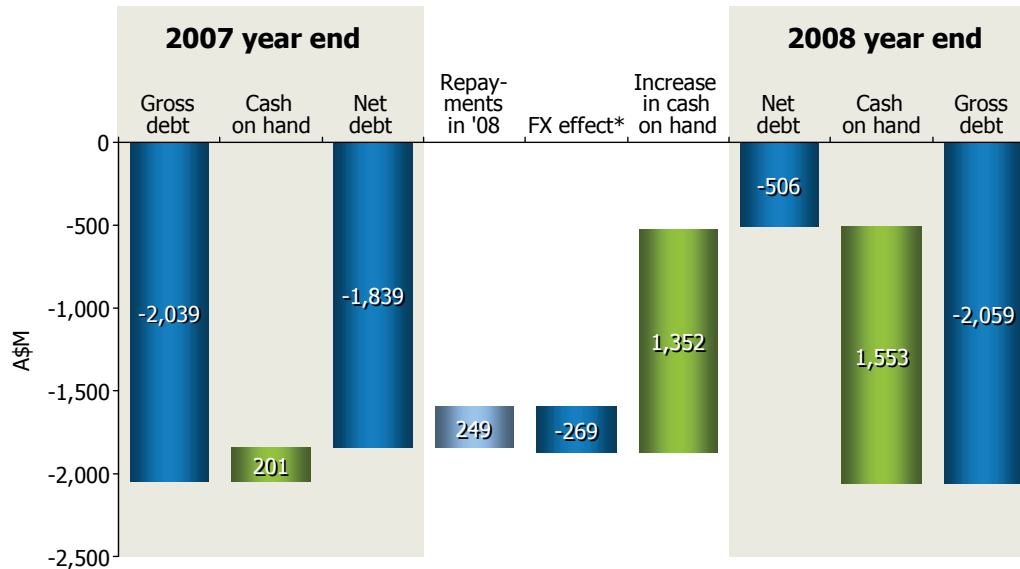
2009 guidance

Item	2009 Guidance	2008 Actual
Production	53 – 56 mmboe	54.4 mmboe
Production costs	\$550 - \$570 million	\$543 million
Depreciation, Depletion & Amortisation (DD&A) expense	\$12.80 per boe	\$12.20 per boe
Royalty related taxation expense ¹	\$80 to \$100 million (after tax)	\$115 million (after tax)
Capital expenditure (including exploration & evaluation) ²	\$1,500 million	\$1,629 million

¹ Royalty related taxation expense guidance assumes an oil price of US\$50/bbl and an AUD/USD exchange rate of 0.65, both of which are consistent with analyst consensus forecasts for 2009.

² Capital expenditure guidance includes \$180 million for exploration.

Cash on hand \$1.6bn, gearing 10%



* USD debt is hedged by swaps and USD assets. In 2008 USD assets increased in value by \$269 million offsetting the increase in the AUD value of debt shown above

Gearing calculated as net debt (debt, net of cash on hand and value of financial derivatives used to hedge debt) divided by net debt plus equity



Santos

Reference Slides

2009 Forward Exploration Schedule

Well Name	Basin / Area	Target	Upside Resource Potential (mmboe)			Santos Interest	Timing	Comments
			0 – 50	50 - 100	100 - 500	%		
South East July 1	Gulf of Suez / Egypt	Oil			✓	40	Q1 09	Drilling with full carry
Peluang 1	East Java / Indonesia	Gas	✓			67.5	Q1 09	
Ha Mai 1	Song Hong / Vietnam	Gas	✓			55	Q2 09	
North Azar 1	Fergana / Kyrgyzstan	Oil	✓			70	Q2 09	
East Chongara 1	Fergana / Kyrgyzstan	Oil	✓			70	Q2 09	
Burnside 1	Browse / Australia	Gas			✓	47.8	Q3 09	

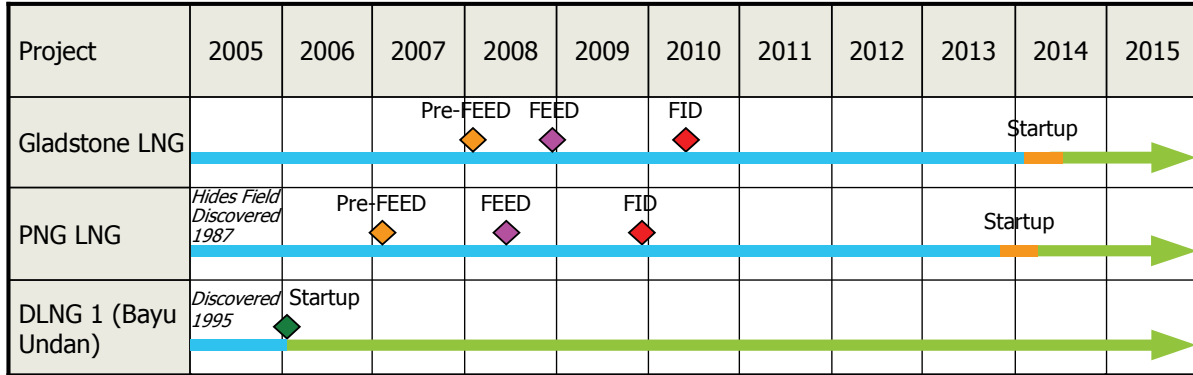
The exploration portfolio is continuously being optimised therefore the above program may vary as a result of rig availability, drilling outcomes and maturation of new prospects

Australia - Milestones

Project	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Fairview CSG 115 TJ/Day		FEED	FID		Startup						
Henry (VIC/P44 Stage 2)	<i>Discovered July 2005</i>	FEED	FID			Startup					
Kipper	<i>Discovered 1986</i>		FID				Startup				
Patricia- Baleen Plant Upgrade		Pre-FEED	FEED	FID		Startup					
Reindeer	<i>Discovered 1997</i>		FEED	FID			Startup				

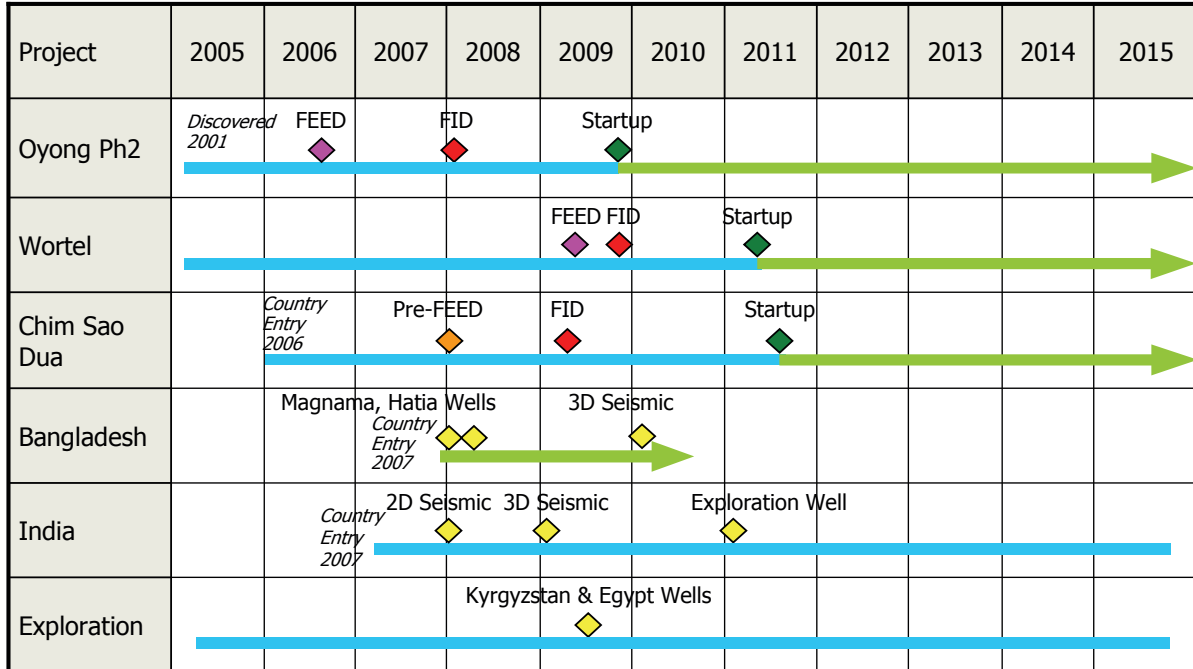
— Pre-production
 — Production
 ◆ Milestone

LNG - Milestones



— Pre-production
 — Production
 ◆ Milestone

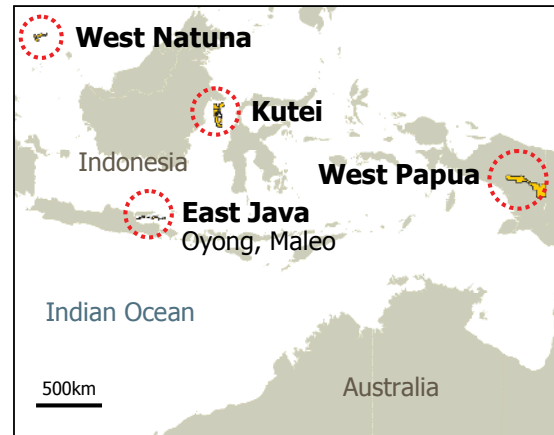
Asia - Milestones



— Pre-production
 — Production
 ◆ Milestone

Indonesia

- Stable base production
 - Oil (Oyong)
 - Gas (Maleo)
- Near field development opportunities
- Strengthening domestic gas market
- Exploration upside

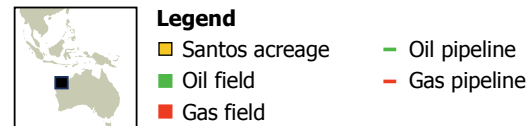
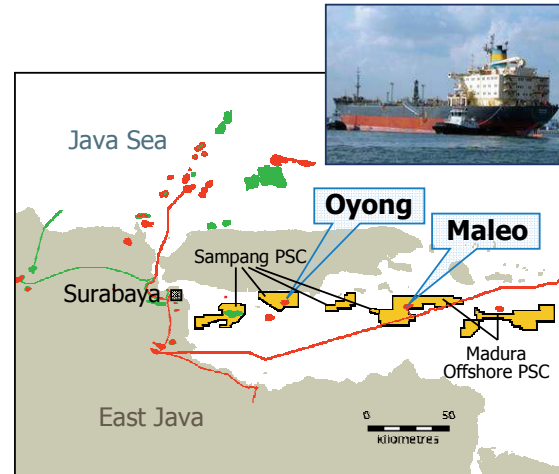


Legend

■ Santos acreage

Indonesia – Oyong & Wortel

- Oyong Phase 1 (oil)
 - First oil achieved in September 2007
- Oyong Phase 2 (gas and oil)
 - 60km pipeline to Grati
 - Gas sales to PT Indonesia Power
 - Engineering and construction in progress
 - First gas Q3 2009
- Potential Wortel synergies
 - Potential tie back to Oyong
 - Plan of Development being negotiated with regulator (BPMIGAS)
 - First gas targeted in early 2011



Vietnam

- Prospective, lightly explored basins
- Multiple, material play types
- Oil and gas potential
- Rapidly growing markets
- Strong regulatory regime



Legend

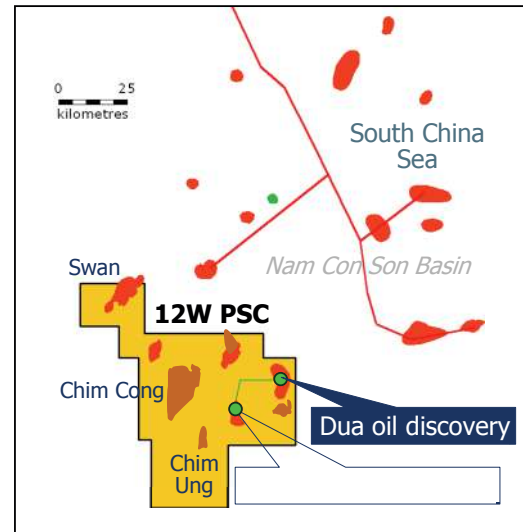
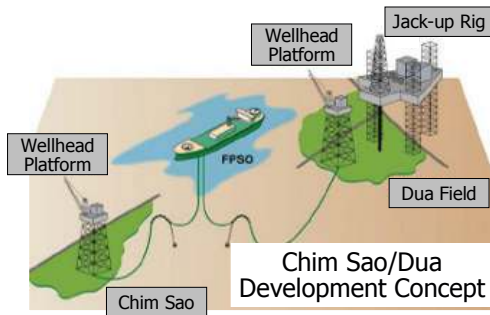
■ Santos acreage

Santos

Vietnam – Nam Con Son Basin

Two oil discoveries

- Chim Sao/Dua (STO 37.5%)
 - Reservoir and facilities studies complete
 - Assessing options for FPSO
 - Target first oil in 2011



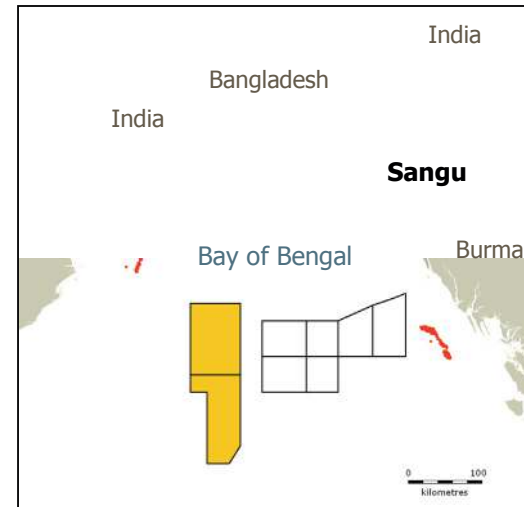
Legend

- Santos acreage
- Prospect
- Oil field
- Gas pipeline
- Gas field

Santos

Bay of Bengal – India / Bangladesh

- Material Gas targets
- Enormous, underexplored, prospective tertiary delta near rapidly emerging markets
- **India**
 - PSC's signed March 2007
 - Processing of 17,250 2D seismic survey completed – currently interpreting
 - 4000 km² 3D seismic survey currently being acquired
- **Bangladesh**
 - Acquisition of interests Oct 2007
 - Production optimisation at Sangu
 - Awaiting outcome of 2008 Offshore Bid round
 - 3D seismic survey considered for late 2009 subject to resolution of commercial discussions



Legend

- Santos acreage
- Application block
- Gas field
- Oil pipeline
- Gas pipeline

Santos

2008 Impairment write-downs

CGU	\$m Pre-tax	\$m Post-tax	Reason
Jeruk	70	39	Decreased oil price,
Oyong	58	33	increased discount rates,
Sangu	20	20	increased operating costs
Cooper Basin	45	32	Reserves writedown
Patricia Baleen	22	15	Ballera Plant plant shutdown
Other	2	1	Subsurface assets of Patricia Baleen gas field
	217	140	

Underlying profit

\$m	2008	2007
Net profit after tax	1,650	359
Net gain sale GLNG assets	(1,188)	–
Insurance recoveries	(33)	–
Capital losses not previously brought to account	(28)	–
Net gain on redetermination of unitised Bayu-Undan field	–	(33)
Gain on sale of available-for-sale investments	–	(33)
Impairment write-downs	140	–
Remediation and related costs of the Moonie to Brisbane pipeline incident	22	27
Change in fair value of embedded derivatives	9	8
Increase in provision for potential remediation and related costs related to Sidoarjo mudflow incident	–	8
Net loss on sale discontinued operations	–	68
	572	404

2009 sensitivities

Sensitivity	Change	NPAT Impact A\$m
US dollar oil price	US\$1/bbl	13
Gas Price	10 cent/GJ	14
A\$/US\$ exchange rate	1 cent	9
Interest rates	1%	8

Prices & exchange rates

	2008	2007	Change %
Realised Oil Prices (USD/bbl)	98.99¹	80.35	+23
AUD/USD Exchange Rate (after hedging)	0.8428	0.8724	-3
Realised Oil Price (AUD/bbl)	117.45	92.10	+28
Gas Prices (AUD/GJ)	4.42	3.95	+12

¹ Amended from US\$106.38 disclosed in 4Q 2008 Activities Report

FUELS hybrid issue

- A\$600m FUELS on issue, step up date of 30 September 2009
- The Margin above BBSW will increase from 1.55% to 3.80% on step up date unless Santos gives notice before that date or each subsequent Dividend Date to:
 - Redeem FUELS at their Face Value
 - Convert FUELS into Ordinary Shares at a discount of 2.5%
- Santos may undertake a combination of the above actions and for a lesser number of FUELS than the total number on issue.
- FUELS investors are referred to the Terms of Issue included in the FUELS Prospectus which can be found on the Santos website www.santos.com

Reserves & resources

PROVED PLUS PROBABLE RESERVES (SANTOS SHARE) BY ACTIVITY

	Sales gas (incl. ethane & LNG) PJ	Crude oil mmbbl	Condensate mmbbl	LPG 000 tonnes	Total mmboe
Reserves year end 2007	4271	79	43	2982	879
Production	-230	-10	-3	-251	-54
Additions	1536	14	2	258	280
Acquisitions/Divestments	-538	0	0	0	-92
Estimated reserves year end 2008	5039	83	42	2989	1013

PROVED PLUS PROBABLE RESERVES (SANTOS SHARE) YEAR END 2008 BY AREA

Area	Sales gas (incl. ethane & LNG) PJ	Crude oil mmbbl	Condensate mmbbl	LPG 000 tonnes	Total mmboe
Cooper Basin	750	32	11	1620	185
Onshore Northern Territory	105	2	1	0	21
Offshore Northern Territory	307	0	19	958	79
Eastern Queensland	2440	0	0	13	420
Southern Australia	478	0	5	398	90
Carnarvon Australia	785	30	5	0	169
PNG	0	1	0	0	1
Indonesia	163	2	0	0	30
Bangladesh	7	0	0	0	1
Vietnam	4	16	1	0	17
Total	5039	83	42	2989	1013

RESERVES & CONTINGENT RESOURCES (SANTOS SHARE) (mmboe)

	Year End 2007	Production	Revisions & Exploration	Contingent Resources converted to Reserves	Acquisitions & Divestments	Year End 2008
RESERVES						
1P Reserves	485	-54	50	74	-37	518
2P Reserves	879	-54	61	219	-92	1013
CONTINGENT RESOURCES						
2C Contingent Resources	2595	0	699	-219	-226	2849

Reserves & resources

The information in this reserves statement has been compiled by Greg Horton, a full-time employee of the Company. Greg Horton is qualified in accordance with ASX Listing Rule 5.11 and has consented to the form and context in which this statement appears.

In excess of 88% of Santos' year-end 2008 2P Reserves and 2C Contingent Resources were audited by independent experts Gaffney, Cline & Associates (conventional assets), Netherland, Sewell & Associates, Inc. (coal seam gas assets) and DeGolyer and MacNaughton (Contingent Resources for Cooper Basin unconventional reservoir gas and closer spaced infill drilling into conventional reservoirs). The auditors found that based on the outcomes of each of the respective audits and their understanding of the estimation processes employed by Santos, that Santos' December 31, 2008 Reserves and Contingent Resources quantities in aggregate compare reasonably to those estimates prepared by the auditors. Gaffney, Cline & Associates found that, in the aggregate, the total volumes summarised in the Santos summary table represents a reasonable estimate of Santos' December 31, 2008 Reserves and Contingent Resources position.

Contact information

Registered and head office

Share Register

Adelaide

Ground Floor, Santos Centre
60 Flinders Street
Adelaide, South Australia 5000
GPO Box 2455
Adelaide, South Australia 5001
Telephone: +61 8 8116 5000
Facsimile: +61 8 8116 5050

Useful email contacts

Share register enquiries:
share.register@santos.com

Investor enquiries:
investor.relations@santos.com

Andrew Nairn

Group Executive Investor Relations
Level 10, Santos Centre
Direct: + 61 8 8116 5314
Facsimile: +61 8 8116 5131
Email: andrew.nairn@santos.com

Brooke Hann

Investor Relations Analyst
Level 10, Santos Centre
Direct: + 61 8 8116 7227
Facsimile: +61 8 8116 5131
Email: brooke.hann@santos.com

Website:
www.santos.com