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Second Quarter Activities Report For Period Ended 30 June 2009

Comparative performance at a glance				
Quarterly comparison		Q2 2009	Q1 2009	Change %
Production	mmboe	13.4	13.2	2%
Revenue	A\$ million	484	540	-10%
Oil Price	A\$/bbl	75.66	71.16	+6%
Corresponding period		Q2 2009	Q2 2008	
Production	mmboe	13.4	13.9	-4%
Revenue	A\$ million	484	749	-35%
Oil Price	A\$/bbl	75.66	132.69	-43%
YTD comparison		2009	2008	
Production	mmboe	26.6	27.6	-4%
Revenue	A\$ million	1,024	1,384	-26%
Oil Price	A\$/bbl	73.28	120.51	-39%

Quarterly production summary

- June quarter production of 13.4 mmboe was 2% higher than the March 2009 quarter, primarily due to higher Cooper Basin natural gas production.
- Crude oil production in the June quarter was lower than both comparison periods, primarily due to the planned maintenance shutdown of the Mutineer Exeter FPSO in April and May 2009.
- June quarter production was 4% lower than the June 2008 quarter primarily due to the sale of 40% of GLNG[®] to PETRONAS effective August 2008 combined with natural field decline and the Mutineer Exeter shutdown in 2009, partially offset by higher gas production from John Brookes, Maleo and Casino.

Sales revenue impacted by lower international oil prices

- June quarter average realised oil price of A\$75.66 per barrel was 43% lower than a year earlier due to lower international oil prices partially offset by a weaker A\$/US\$ exchange rate.
- June quarter average portfolio gas price of \$3.90 per gigajoule was 3% lower than the corresponding period primarily due to lower prices for oil price linked gas sales contracts.

Key activities during the period

- GLNG[®] signed a binding Heads of Agreement to sell 2 million tonnes per annum (mtpa) of liquefied natural gas to PETRONAS with a sellers' option for an additional 1mtpa.
- GLNG[®] Environmental Impact Statement released for public comment.
- Award of GLNG[®] upstream FEED contracts to Fluor and Foster Wheeler.
- The PNG LNG Project reached alignment on commercial terms with three major LNG buyers in Asia for sales of 4.3mtpa of LNG. A fourth LNG buyer is awaiting Government approval of key commercial terms for a non-binding Heads of Agreement for the remaining 2mtpa of production capacity. These arrangements take the total LNG volumes covered by commercial terms to the full 6.3mtpa initial production capacity.
- Successful \$3 billion equity raising.
- The acquisition of significant additional acreage in the Gunnedah Basin in northern New South Wales and an investment in leading local coal seam gas company Eastern Star Gas Limited.
- Sale of interest in PRL 5 in Papua New Guinea for US\$20 million.

Santos Chief Executive Officer David Knox said a number of significant milestones in the company's growth strategy were delivered in the quarter.

"The successful marketing outcomes for both PNG LNG and GLNG[®] demonstrate that both projects are on track for final investment decisions by the end of 2009 and the first half of 2010 respectively."

"The release of the GLNG[®] Environmental Impact Statement for public comment and the award of dual upstream FEED contracts further confirms Santos' leadership position amongst the integrated coal seam gas to LNG projects at Gladstone.

"We were also delighted by the strong support that our institutional and retail shareholders demonstrated for Santos through the equity raising."

"Looking forward, we remain focussed on delivering the base business and targeting significant growth through our LNG projects and focussed opportunities in Asia," Mr Knox said.

2009 Guidance

Production guidance for 2009 is maintained at 53 to 56 mmboe. Capital expenditure (including exploration and evaluation) guidance has increased to \$1,600 million primarily due to the inclusion of early works on the PNG LNG Project. All other guidance remains intact.

Item	Original guidance	Updated guidance
Production	53 – 56 mmboe	No change
Production costs	\$550 - \$570 million	No change
Depreciation, Depletion & Amortisation (DD&A) expense	\$12.80 per boe	No change
Royalty related taxation expense	\$80 to \$100 million (after tax)	No change
Capital expenditure (including exploration and evaluation)	\$1,500 million	\$1,600 million

Capital expenditure guidance of \$1,600 million includes \$180 million for conventional exploration which is consistent with prior guidance. Further detail of year to date capital expenditure, including exploration and evaluation expenditure, is reported in the table on page 5 in this release.

Royalty related taxation expense guidance assumes an average realised oil price of A\$75 per barrel which is consistent with analyst consensus forecasts for 2009.

STOCK EXCHANGE ACTIVITIES REPORT FOR THE QUARTER ENDING 30 JUNE 2009

1. SALES AND PRODUCTION

Santos' share of production, sales and revenue for the quarter ended 30 June 2009 is shown in the table below:

	Quarter Ended			YTD		Full Year
	Q2 2009	Q2 2008	Q1 2009	2009	2008	2008
Sales Gas, Ethane and LNG (PJ)						
Cooper Basin	21.1	22.9	18.7	39.8	44.0	90.2
Surat/Bowen/Denison	8.4	9.5	7.3	15.7	19.0	32.8
Amadeus	2.9	3.0	2.7	5.6	6.2	12.2
Otway/Gippsland	5.4	5.0	5.6	11.0	11.7	21.0
Carnarvon	9.6	6.6	8.7	18.3	13.9	27.3
Bonaparte (LNG)	4.0	3.6	4.4	8.4	8.0	16.3
Indonesia	7.1	6.1	7.3	14.4	11.7	24.2
Bangladesh	1.5	1.9	1.7	3.2	3.5	6.3
Total Sales Gas, Ethane and LNG Production	59.8	58.6	56.5	116.5	118.0	230.3
Total Sales Volume (Own Product)	58.9	57.3	53.7	112.6	111.2	220.5
Total Sales Volume (Third Party)	8.1	2.3	8.2	16.3	3.7	17.4
Gas Price (Avg A\$/GJ)	3.90	4.01	4.50	4.19	4.00	4.42
Total Sales Revenue (A\$m)	261.1	239.0	278.5	539.6	459.4	1051.4
Condensate (000's bbls)						
Cooper Basin	151.9	320.1	297.9	449.8	618.5	1295.1
Surat/Denison	2.8	3.1	2.8	5.6	8.7	17.4
Amadeus	12.9	17.5	11.9	24.8	39.8	67.4
Otway	6.1	5.2	6.0	12.1	11.9	22.1
Carnarvon	97.0	72.6	84.4	181.4	180.1	291.4
Bonaparte	367.5	341.5	419.5	786.9	800.5	1594.7
Bangladesh	0.2	0.8	0.2	0.4	1.1	1.2
Total Condensate Production	638.4	760.8	822.6	1461.0	1660.6	3289.3
Total Sales Volume (Own Product)	663.8	878.5	918.3	1582.1	1804.9	3166.5
Total Sales Volume (Third Party)	2.7	1.9	2.4	5.0	4.1	7.4
Condensate Price (Avg A\$/bbl)	59.62	112.44	55.44	57.08	113.21	101.18
Condensate Price (Avg US\$/bbl)	44.90	107.29	37.01	40.86	106.22	85.28
Total Sales Revenue (A\$m)	39.7	99.0	51.0	90.7	204.8	321.2
LPG (000 t)						
Cooper Basin	40.3	42.1	35.6	75.9	78.1	162.0
Surat/Denison	0.2	0.3	0.2	0.4	0.8	1.3
Bonaparte	20.6	19.5	23.9	44.5	43.5	88.1
Total LPG Production	61.1	61.9	59.7	120.8	122.4	251.4
Total Sales Volume (Own Product)	57.9	56.2	74.8	132.8	119.8	246.6
Total Sales Volume (Third Party)	0.9	0.9	1.0	1.9	1.8	3.9
LPG Price (Avg A\$/t)	555.05	999.37	690.64	626.48	1010.40	951.74
Total Sales Revenue (A\$m)	32.6	57.0	52.4	85.0	122.8	238.4
Crude Oil (000's bbls)						
Cooper Basin	912.3	1046.9	939.1	1851.4	2056.4	3945.7
Surat/Denison	14.3	18.3	16.2	30.5	34.8	71.1
Amadeus	30.0	30.0	28.0	58.0	57.0	127.9
Legendre	79.7	73.7	70.9	150.6	130.8	299.6
Thevenard	80.6	96.0	66.5	147.3	163.0	339.8
Barrow	144.5	153.7	134.7	279.2	311.2	617.0
Stag	437.9	383.0	355.0	792.9	646.8	1627.9
Mutineer Exeter	66.4	442.5	323.5	389.8	605.9	1254.6
Jabiru/Challis	28.5	40.3	28.3	56.7	76.2	142.0
Indonesia	127.1	268.9	176.7	303.9	566.1	983.4
SE Gobe	40.9	50.2	42.2	83.1	101.3	188.2
Total Crude Oil Production	1962.2	2603.5	2181.0	4143.2	4749.5	9597.2
Total Sales Volume	1987.3	2669.9	2224.2	4211.5	4949.3	9796.8
Oil Price (Avg A\$/bbl)	75.66	132.69	71.16	73.28	120.51	117.45
Oil Price (Avg US\$/bbl)	56.97	126.61	47.51	52.45	113.08	98.99
Total Sales Revenue (A\$m)	150.4	354.3	158.3	308.7	596.5	1150.6
TOTAL						
Production (mmboe)	13.4	13.9	13.2	26.6	27.6	54.4
Sales Volume (mmboe) Own Product	13.2	13.8	13.0	26.2	26.8	52.8
Sales Volume (mmboe) Third Party	1.4	0.4	1.4	2.8	0.6	3.0
Sale Volume Total	14.6	14.2	14.4	29.0	27.4	55.8
Sales Revenue (A\$m)	483.8	749.3	540.2	1024.0	1383.5	2761.8

Production by Area

Comparisons with prior periods for gas, condensate and LPG production are made between the current quarter and the same quarter from the previous year, as production is heavily influenced by seasonal factors. Conversely, comparisons for crude oil are made with the immediate previous quarter, as oil production rates are not generally subject to seasonal variations. Both comparisons are available in the preceding table.

Cooper Basin

Crude oil production of 0.91 mmbbl was 3% lower than Q1 2009 due to natural field decline. Connection activity continued with 3 new wells brought online during the second quarter. 3D seismic surveying continues to deliver additional exploration and in-field opportunities for drilling. No drilling activity was undertaken during the June quarter due to the termination of a drilling rig services contract following Santos' concerns as to the safety performance of the contractor. Alternate drilling rig services are being sourced, and oil drilling is expected to resume during the December quarter.

Sales gas and ethane production of 21.1 petajoules (PJ) was 9% lower than Q2 2008 due natural field decline.

Condensate production of 0.15 mmbbl includes a year to date adjustment, excluding the adjustment Q2 2009 production was 0.21 mmbbl.

Surat Basin/Bowen Basin/Denison Trough

Sales gas production of 8.4 PJ was 13% lower than Q2 2008 primarily due to the sale of 40% of GLNG[®] to PETRONAS, accounted from 1 August 2008, partially offset by the additional capacity available via the Fairview Phase 2 expansion.

Amadeus Basin

Sales gas production of 2.9 PJ was 6% lower than Q2 2008 due to natural field decline.

Otway Basin/Gippsland Basin

Aggregate sales gas production of 5.4 PJ was 6% higher than Q2 2008 due to higher gas production from the Casino field.

Carnarvon Basin

Gas production from the John Brookes field of 9.6 PJ was 45% higher than Q2 2008 primarily due to the impact of the Varanus Island incident on the corresponding period.

Mutineer-Exeter's Q2 2009 production of 0.07 mmbbl was lower when compared to Q1 2009 as the FPSO was shutdown as planned for 2 months for repairs on the swivel. Repairs were completed on schedule, without incident and production restarted on 2 June 2009.

Stag oil production of 0.44 mmbbl was 23% higher than Q1 2009 due to the impact of cyclonic conditions in the first quarter.

Bonaparte Basin

Gross Bayu-Undan LNG production of 861,082 tonnes (48 PJ) is 5% higher when compared to Q2 2008. Santos' net entitlement production of 71,439 tonnes (4 PJ) was also higher than the 2008 comparative period.

Gross Bayu-Undan condensate production of 5.3 mmbbl was 6% lower than Q2 2008. Santos' net entitlement production of 0.4 mmbbl was higher than the 2008 comparative period.

Gross Bayu-Undan LPG production of 272,492 tonnes was marginally higher than Q2 2008. Santos' net entitlement production of 20,628 tonnes was marginally higher than the 2008 comparative period.

Indonesia

Sales gas production of 7.1 PJ was 16% higher than Q2 2008 due to higher Maleo gas offtakes. Indonesian crude oil production of 0.13 mmbbl was 28% lower when compared to Q1 2009 due to natural field decline and the sale of Kakap.

2. CAPITAL EXPENDITURE

Total exploration, evaluation and development expenditure is summarised in the table below:

Capital Expenditure Summary (\$ millions)		Quarter Ended			Year to Date	
		Q2 2009	Q2 2008	Q1 2009	2009	2008
Exploration						
	Capitalised	1.6	6.3	21.0	22.6	26.6
	Expensed	55.7	60.6	44.3	100.0	89.1
	Total Expenditure	57.3	66.9	65.3	122.6	115.7
Evaluation including CSG						
	Capitalised	16.5	30.1	21.8	38.3	43.6
	Expensed	-	15.2	6.2	6.2	18.5
	Total Expenditure	16.5	45.3	28.0	44.5	62.1
Development and Other PP&E		304.6	299.4	292.4	597.0	528.2
Total Capital Expenditure		378.4	411.6	385.7	764.1	706.0

2.1 EXPLORATION ACTIVITY

Exploration drilling activity during the second quarter is shown in the table below:

Well	Basin/Area	Target	Santos Interest (%)	Well Status
Burnside-1	Browse Basin	Gas	47.83	Drilling
Ha Mai-1	Vietnam	Oil & gas	55	P&A, sub commercial gas discovery
North Ayzar-1	Kyrgyzstan - onshore	Oil	70	Drilling

Burnside-1/1ST1 is located in Permit WA-281-P in the Browse Basin. The well spudded on 15 June 2009 and is currently drilling ahead in 16" hole at 2,370m having sidetracked from the initial borehole due to a parted casing joint. Santos is the operator and has a 47.83% interest.

Ha Mai-1 well is located offshore Vietnam and spudded on 21 April 2009, reaching a total depth of 2,600m. The well was plugged and abandoned as a sub-commercial gas discovery and the rig demobilised. Santos is the operator and has a 55% interest.

North Ayzar-1 well, located in the Fergana Basin, Kyrgyzstan, spudded on 11 June 2009 and reached total depth of 1,860m. The well is currently being evaluated with wireline logs, prior to a decision on casing. The rig will then be moved to drill the 2,400m Huday Nazar-1 well, in the SPC-operated Soh license area, to complete the two well commitment campaign. Santos has 70% interest in SPC.

Seismic Activity

Seismic activity during the second quarter is shown in the table below:

Permit	Area/Basin	Survey	Type	Km/Km ²	Status
ATP752P	Cooper Basin	Cuisinier 3D	3D Land	102	Complete
PL 55	Cooper Basin	Munro 3D	3D Land	32	Complete
PEL1,12,450,453	Gunnedah Basin	Gwydir 2D (Phase 2)	2D Land	215.91	Ongoing
Blk 123	Phu Khanh Basin	Song Ba 2D	2D Marine	1926.025	Complete
NG-175-02 and NP-91	Fergana Basin	Mailisu	2D Land	104.16	Complete
NG-93-01	Fergana Basin	Akbura	2D Land	55.86	Complete
NT-101-04, NT-102-04, NG126-01	Fergana Basin	Soh/W Soh/ Katran	2D Land	269.97	Complete
NG-50-01	Fergana Basin	Charvak	2D Land	97.77	Ongoing

2.2 Evaluation and CSG Activity

Total evaluation expenditure in Q2 2009 was \$16.5 million, comprising near-field exploration, CSG and exploration appraisal expenditure.

The table below details the evaluation and CSG wells drilled during the second quarter and their status:

Well	Basin/Area	Target	Santos Interest (%)	Well Status
Sawpit Creek 3	Surat Basin	CSG	100	C&S, successful gas
Sawpit Creek 4	Surat Basin	CSG	100	C&S, successful gas
Sawpit Creek 5	Surat Basin	CSG	100	C&S, successful gas
Taringa 6	Surat Basin	CSG	100	C&S, successful gas
Pine Hills 2	Surat Basin	CSG	2.6	C&S, successful gas
Pine Hills 3	Surat Basin	CSG	2.6	C&S, successful gas
Pine Hills 4	Surat Basin	CSG	2.6	C&S, successful gas
Pine Hills 5	Surat Basin	CSG	2.6	C&S, successful gas
Muggleton 5	Surat Basin	CSG	2.6	C&S, successful gas
Horse Creek 3	Surat Basin	CSG	2.6	C&S, successful gas
Horse Creek 6	Surat Basin	CSG	2.6	C&S, successful gas
Horse Creek 7	Surat Basin	CSG	2.6	C&S, successful gas
Horse Creek 8	Surat Basin	CSG	2.6	C&S, successful gas
Reedy Creek 1	Surat Basin	CSG	2.6	C&S, successful gas
Lucky Gully 1	Surat Basin	CSG	2.6	C&S, successful gas
Lucky Gully 2	Surat Basin	CSG	2.6	C&S, successful gas
Lucky Gully 3	Surat Basin	CSG	2.6	C&S, successful gas
Combabula 6	Surat Basin	CSG	2.6	C&S, successful gas
Ben Bow 3	Surat Basin	CSG	81.9	C&S, successful gas
Ben Bow 4	Surat Basin	CSG	81.9	C&S, successful gas
Ben Bow 6	Surat Basin	CSG	81.9	C&S, successful gas
Donnabar 1	Surat Basin	CSG	60.0	C&S, successful gas
Lewah 1	Surat Basin	CSG	60.0	C&S, successful gas
Kakadoo 1	Surat Basin	CSG	60.0	C&S, successful gas
Fairview 232	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 234	Bowen Basin	CSG	47.7	C&S, successful gas
Dawson Bend 3	Bowen Basin	CSG	47.7	C&S, successful gas
OK Station 1	Bowen Basin	CSG	47.7	C&S, successful gas
Springwater 1	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 407	Bowen Basin	CSG core hole	47.7	C&S, successful gas
Kia Ora West 2	Bowen Basin	CSG core hole	50.0	P&A, core hole
Mulchay 1	Bowen Basin	CSG core hole	50.0	P&A, core hole
Huntly 1	Bowen Basin	CSG core hole	50.0	P&A, core hole
Foley 1	Bowen Basin	CSG core hole	50.0	P&A, core hole
Beverly 1	Surat Basin	CSG core hole	60.0	P&A, core hole
Armidale 1	Surat Basin	CSG core hole	60.0	P&A, core hole
Blythe Downs 1	Surat Basin	CSG core hole	60.0	P&A, core hole
Hi-Lea 1	Surat Basin	CSG core hole	100	P&A, core hole
Lake Goran 1	Gunnedah Basin	CSG core hole	100	P&A, core hole
Brawboy 1	Gunnedah Basin	CSG core hole	100	Drilling
Tambar Springs East 1/1A	Gunnedah Basin	CSG core hole	100	Drilling
Tenandra 1	Gunnedah Basin	CSG core hole	100	P&A, core hole
Slacksmith 1	Gunnedah Basin	CSG core hole	100	P&A, core hole

2.3 Development Activity

Development expenditure during the second quarter was \$304.6 million.

The table below details all development wells drilled during the second quarter and their status:

Well	Basin/Area	Target	Santos Interest (%)	Well Status
Bayu Undan D11ST3	Northern Territory - offshore	Gas	11.39	C&C, successful gas
Theta 2	Cooper/Eromanga - QLD	Gas	60.06	C&S, successful gas
Cowralli 10	Cooper/Eromanga - SA	Gas	66.6	C&S, successful gas
Cowralli 11	Cooper/Eromanga - SA	Gas	66.6	Drilling
Cowralli 12	Cooper/Eromanga - SA	Gas	66.6	C&S, successful gas
Cowralli 13	Cooper/Eromanga - SA	Gas	66.6	C&S, successful gas
Tindilpie 7	Cooper/Eromanga - SA	Gas	66.6	C&S, successful gas
Tindilpie 8	Cooper/Eromanga - SA	Gas	66.6	C&S, successful gas
Tindilpie 9	Cooper/Eromanga - SA	Gas	66.6	C&S, successful gas
Tindilpie 10	Cooper/Eromanga - SA	Gas	66.6	C&S, successful gas
Nephrite 2	Cooper/Eromanga - SA	Gas	66.6	C&S, successful gas
Fairview 165	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 181	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 183	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 187	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 214	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 236	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 237	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 242	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 247	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 248	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 251	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 252	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 271	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 273	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 275	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 278	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 282	Bowen Basin	CSG	47.7	C&S, successful gas
Fairview 284	Bowen Basin	CSG	47.7	C&S, successful gas

The status of the development projects which were in progress during the second quarter are as follows.

Fairview Phase 2 and Infrastructure Expansion (Santos 47.7%, operator)

The project was completed during the quarter and has increased Fairview production capacity to 115TJ/day.

Oyong Project (Santos 45%, operator)

Oyong Phase 2, development of the gas reserves, was sanctioned in December 2007. Engineering and construction works are progressing on schedule and first gas production remains on target for Q3 2009.

Henry (VIC/P44 Stage 2) Development Project (Santos 50%, operator)

Procurement of major items is now complete with all permanent materials available for issue by Q3 2009. The offshore installation contract is to be awarded by end July 2009, with a target project completion by the first half of 2010.

Kipper Project (Santos 35%, ExxonMobil operator)

Project attention is focused on third party services/support contracts with subsea equipment engineering and procurement proceeding to plan. First gas remains on target for first half of 2011.

Reindeer Project (Santos 45%, Apache operator)

The environmental and planning approval for the shore crossing site was received in the June quarter. First gas remains on target for the second half of 2011.

GLNG[®] Project (Santos 60%, operator)

GLNG[®] is a transformational project for Santos and involves the production of LNG using coal seam gas (CSG) sourced from the Santos/PETRONAS CSG fields in the Bowen and Surat Basins. The initial phase of the project is on track for a production capacity of approximately 3.5 mtpa of LNG, with first gas cargos in 2014. The design contemplates a capacity of up to 10 mtpa of LNG.

Progress during Q2 2009 included:

- A binding Heads of Agreement to sell 2mtpa of LNG to PETRONAS with a sellers' option for an additional 1mtpa. The sellers have until the end of 2009 to exercise the option. The Agreement covers the sale and delivery of LNG to PETRONAS for a period of 20 years beginning in 2014.
- The Queensland State Government determined that the draft GLNG[®] Environmental Impact Statement sufficiently addressed the Terms of Reference and was advertised for public submissions on 20 June 2009. The public submissions period will last until 17 August 2009.
- Approval granted for the beneficial use of water produced in the extraction of CSG in one of Australia's largest forestry plantations.
- Award of dual upstream FEED contracts to Fluor and Foster Wheeler.

PNG LNG Project (Santos 17.7%, ExxonMobil operator)

FEED activities, including engineering and environmental studies, marketing and financing activities, continue to progress well. The PNG LNG Project participants reached alignment on commercial terms with three major LNG buyers in the Asian region for sales of approximately 4.3 mtpa. A fourth LNG buyer is awaiting Government approval of key commercial terms for a non-binding Heads of Agreement for the remaining 2 mtpa of production capacity. The PNG LNG Project participants also agreed to commence early works on the Project to enable full-scale construction to commence in early 2010.

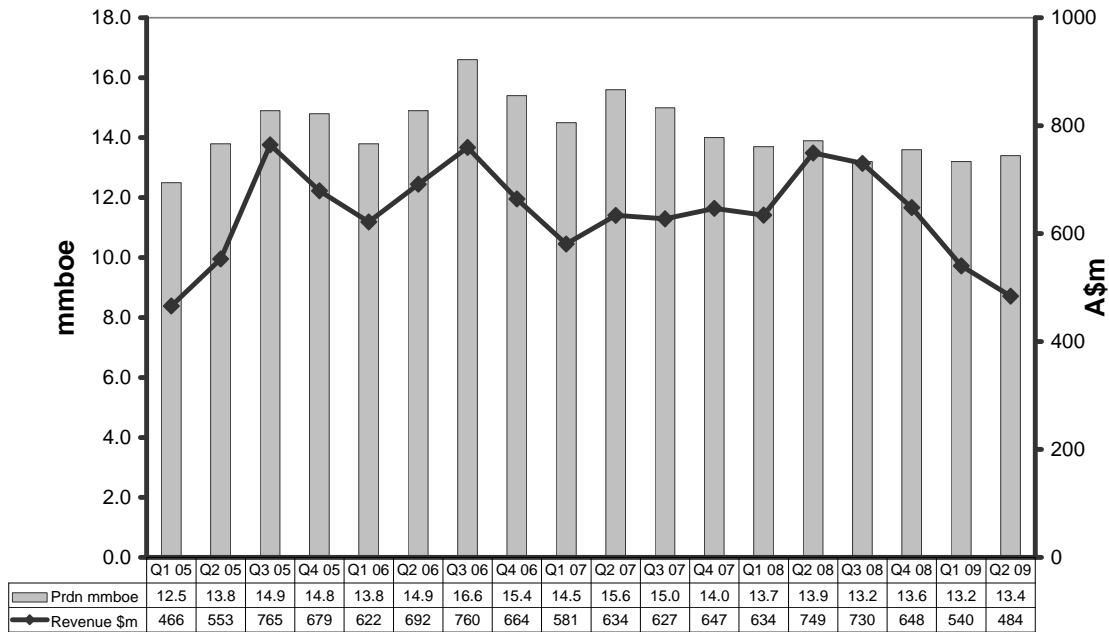
3. HEDGING

There was no hedging outstanding at the end of second quarter 2009.

4. Business Development

PETROVIETNAM (PVN) has informed the PSC Block 12W participants of its intention to exercise its option to acquire 15% of the working interest in total rights and obligations under PSC Block 12W in Vietnam. Block 12W contains the Chim Sao and Dua oil discoveries. Following PVN's back-in and a pro-rata reduction in the interests of the existing Block 12W participants, Santos' interest in Block 12W will reduce from 37.5% to 31.875%.

5. QUARTERLY PRODUCTION AND REVENUE CHART



6. CONVERSION FACTORS AND ABBREVIATIONS

Abbreviations		Conversion Factors	
PJ	petajoules	Sales Gas & Ethane, 1 PJ	171.937 boe x 10 ³
TJ	terajoules	Crude Oil, 1 barrel	1 boe
mmbbl	million barrels	Condensate (Naphtha), 1 barrel	0.935 boe
mmboe	million barrels of oil equivalent	LPG, 1 tonne	8.458 boe
mtpa	million tonnes per annum	LNG, 1PJ	18,040 t
t	tonnes		
P&A	plugged and abandoned		
C&S	cased and suspended		
C&C	cased and completed		
P&S	plugged and suspended		
CTU	coiled tubing unit		
WI	water injector		