

# **GLNG** Project update

28 June 2012



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All references to dollars, cents or \$ in this document are to Australian currency, unless otherwise stated.



### **GLNG** Project update

#### Capex increased by 16% to US\$18.5\* billion Project is on track for first LNG in 2015

Capex increased by 16%	<ul> <li>Project capex increased by 16% to US\$18.5* billion from FID until the end of 2015</li> <li>Additional capital will bring forward upstream field development in the Fairview and Roma areas that was previously planned for post-2015</li> <li>No significant cost overruns or scope changes since FID</li> </ul>
First LNG date unchanged	<ul> <li>No significant cost overruns of scope changes since FID</li> <li>Project is on track for first LNG in 2015</li> <li>More than 440 wells drilled to date</li> <li>90% of gas transmission pipeline manufactured</li> <li>Construction of LNG plant on Curtis Island progressing on schedule</li> </ul>
Funded from existing balance sheet	<ul> <li>Santos net share of additional capex until the end of 2015 is US\$750 million</li> <li>Strong balance sheet: existing funding capacity of A\$7.3 billion</li> <li>No need or intention to raise additional equity or debt capital</li> </ul>

\* Based on foreign exchange rates which are consistent with the assumptions used at FID (A\$/US\$ 0.87 average over 2011-2015).



#### Accelerating upstream development

# Additional capex of US\$2.5 billion primarily used to further optimise gas delivery

- Additional upstream capital to be brought forward from post-2015 in the Fairview and Roma project areas.
- Consistent with the strategy to optimise the project's gas supply into the two LNG trains
- Drilling of approximately 300 additional wells before the end of 2015
- Additional activity is in areas covered by GLNG's existing and approved EIS



### First LNG expected on schedule in 2015

Upstream	Pipeline	LNG plant
<ul> <li>More than 440 wells drilled in the GLNG fields to date</li> <li>640 landholder agreements in place</li> <li>Fairview average well flowrate 1.3TJ/day</li> <li>240 TJ/day in third party gas agreements with Santos and Origin already secured</li> <li>Ongoing third party gas supply negotiations, including with Santos</li> </ul>	<ul> <li>90% of pipeline manufactured, seven shipments received in Gladstone</li> <li>Construction of pipelay camps has commenced</li> <li>Pipelay expected to commence later this year</li> </ul>	<ul> <li>Construction on Curtis Island progressing on schedule</li> <li>Bulk earthworks more than 85% complete</li> <li>First shipment of materials arrived at Bechtel module yard in the Philippines</li> </ul>



#### Funded from existing balance sheet

A\$7.3 billion of existing funding capacity; Santos has no need or intention to raise additional equity or debt capital



Charts as at 31 May 2012.



The Euro subordinated notes mature in 2070. Santos has the option to redeem the notes in 2017.

> Santos We have the energy.

### GLNG capex effectively hedged

#### 70% A\$ capex, hedged by A\$ cashflows & A\$3bn cash



Santos net share of US\$18.5 billion capex				
USD <sup>1</sup> \$bn	AUD <sup>1</sup> \$bn	AUD at spot FX <sup>2</sup> \$bn		
5.6	6.4	6.1		

- 1 Based on project weighted average exchange rate assumptions (A\$/US\$ 0.87 and US\$/€ 0.76) over 2011-2015.
- 2 Spot FX rates (A\$/US\$ 1.01 and A\$/€ 0.81) as at 28 June 2012. Source: Bloomberg.





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#### **Contact information**

#### **Head office**

#### Adelaide

Ground Floor, Santos Centre 60 Flinders Street Adelaide, South Australia 5000 GPO Box 2455 Adelaide, South Australia 5001 Telephone: +61 8 8116 5000 Facsimile: +61 8 8116 5050

#### **Useful email contacts**

Share register enquiries: web.gueries@computershare.com.au

Investor enquiries: investor.relations@santos.com

#### **Andrew Nairn**

Group Executive Investor Relations Level 10, Santos Centre Direct: + 61 8 8116 5314 Email: <u>andrew.nairn@santos.com</u>

Nicole Walker Investor Relations Manager Level 10, Santos Centre Direct: + 61 8 8116 5302 Email: <u>nicole.walker@santos.com</u>

Website: www.santos.com

