

Santos Ltd
ABN 80 007 550 923
Ground Floor, Santos Centre
60 Flinders Street
Adelaide South Australia 5000

GPO Box 2455
Adelaide South Australia 5001

Direct: + 61 8 8116 5000
Facsimile: + 61 8 8116 6723

The Santos logo is displayed in a bold, blue, serif font.

TO: Company Announcements Office
ASX Limited

FROM: Company Secretary

DATE: 6 May 2011

SUBJECT: PRESENTATION TO MACQUARIE AUSTRALIA CONFERENCE

Please find attached presentation slides being presented at the Macquarie Australia Conference in Sydney during May 2011.

David Lim
Company Secretary



Santos

Macquarie Australia Conference

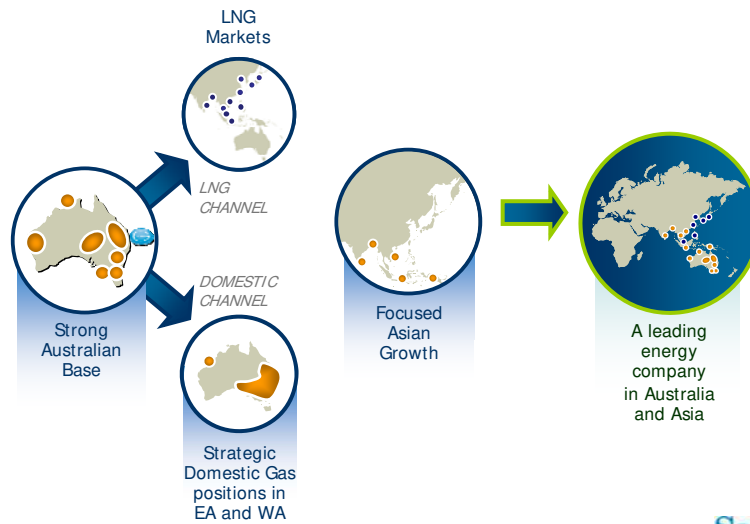
6 May 2011

Disclaimer & Important Notice

This presentation contains forward looking statements that are subject to risk factors associated with the oil and gas industry. It is believed that the expectations reflected in these statements are reasonable, but they may be affected by a range of variables which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, geotechnical factors, drilling and production results, gas commercialisation, development progress, operating results, engineering estimates, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates.

All references to dollars, cents or \$ in this document are to Australian currency, unless otherwise stated.

Santos vision and strategy

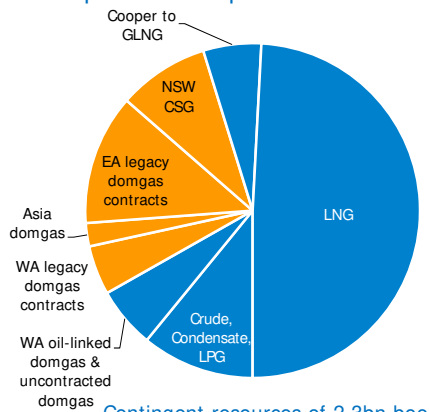


3

Santos
We have the energy.

Transforming to oil-linked pricing

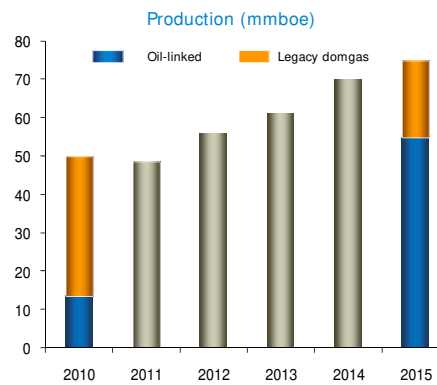
70% of 1.4bn boe 2P reserves exposed to oil prices



Contingent resources of 2.3bn boe has a similar pattern

4

Asset base is transformed through sanctioned projects



Production exposed to oil price rises from 27% in 2010 to 70% in 2015

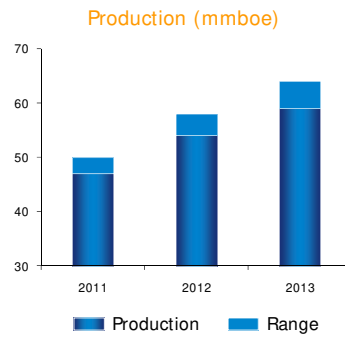
Santos
We have the energy.

Base production grows to record levels

Four projects in the base commence production in 2011

Project	Santos interest	Gross production capacity	First production
Reindeer/ Devil Creek WA	45%	215 TJ/d ¹	4Q 2011
Spar WA	45%	50 TJ/d ²	Mid 2011
Chim São Vietnam	31.875%	25,000 bbl/d	2H 2011
Wortel Indonesia	45%	90 TJ/d ³	End 2011

- 1 Gross processing capacity of Devil Creek gas plant. Plant is initially planned to operate at 120TJ/d sales.
- 2 Gross capacity from Halyard well. Capacity to increase to 100 TJ/d gross in early-2013 with the tie-in of Spar-2 well.
- 3 Combined gross production from the Oyong and Wortel fields.

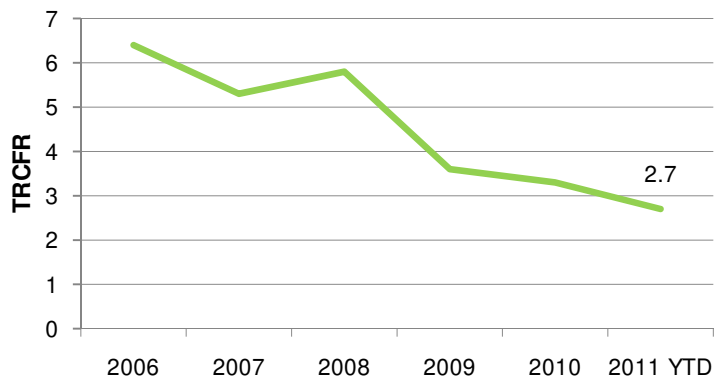


Santos
We have the energy.

5

Safety performance

Santos TRCFR performance (Employees & Contractors)



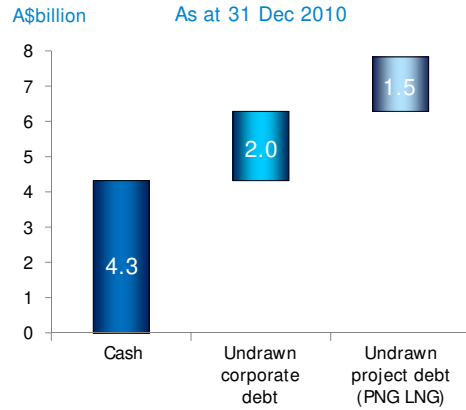
Santos
We have the energy.

6

\$8 billion of funding capacity

Comprehensive funding plan executed including:

- A\$2 billion bilateral bank facility
- €1 billion hybrid with 100% equity credit from S&P
- A\$500 million institutional placement to complete equity funding required for GLNG



7

Santos
We have the energy.

LNG is a key component of Santos' growth strategy

Strategy Components

Deliver the Base Business

LNG Growth

Focused growth in Asia

Bonaparte LNG

- 2 mtpa FLNG
- Santos 40% with carry to FID

PNG LNG

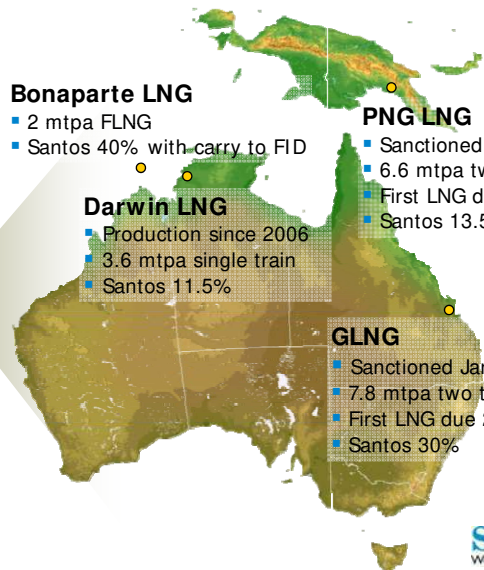
- Sanctioned Dec 2009
- 6.6 mtpa two trains
- First LNG due 2014
- Santos 13.5%

Darwin LNG

- Production since 2006
- 3.6 mtpa single train
- Santos 11.5%

GLNG

- Sanctioned Jan 2011
- 7.8 mtpa two trains
- First LNG due 2015
- Santos 30%

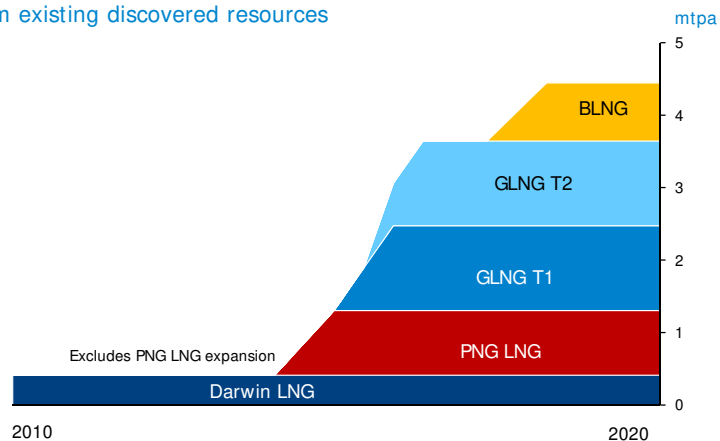


8

Santos
We have the energy.

Strategy delivers material LNG growth

Santos equity LNG production from existing discovered resources



9

Santos
We have the energy.

GLNG

Two-train 7.8 mtpa GLNG project under construction

- FID January 2011
- All permits for access to Curtis Island and mainland sites at Gladstone delivered in accordance with project schedule
- Orders placed for long leads
- Construction work underway on mainland sites
- Marine crossing line pipe fabrication completed and being shipped
- US\$16 billion capital cost includes US\$2 billion in contingencies
- On schedule for first LNG in 2015



Early construction works at GLNG logistics facility, Gladstone harbour

10

Santos
We have the energy.

World-class GLNG contractors

Predominantly fixed price EPC contracting strategy

Project Component	Description	Contractor	Contract Type
Upstream surface facilities	All coal seam gas and water gathering and processing infrastructure	FLUOR	EPC contract with material level of fixed price
Gas transmission pipeline	420-kilometre gas transmission pipeline from the gas fields to Gladstone	Eni Saipem	Fixed price lump sum turnkey EPC contract
LNG Plant	7.8mtpa 2-train LNG plant plus associated infrastructure	BECHTEL	Fixed price lump sum turnkey EPC contract

11

Santos
We have the energy.

PNG LNG

PNG LNG construction continues to ramp-up



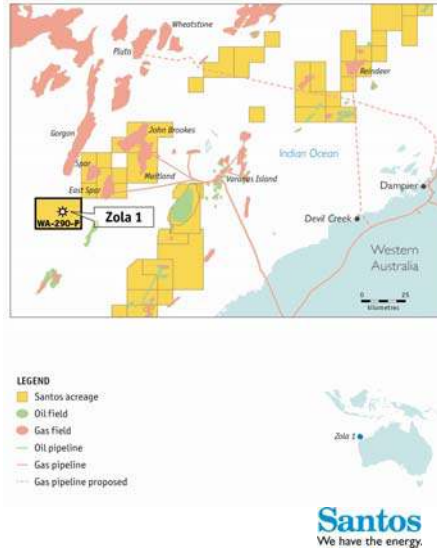
PNG LNG plant site, Port Moresby

12

Santos
We have the energy.

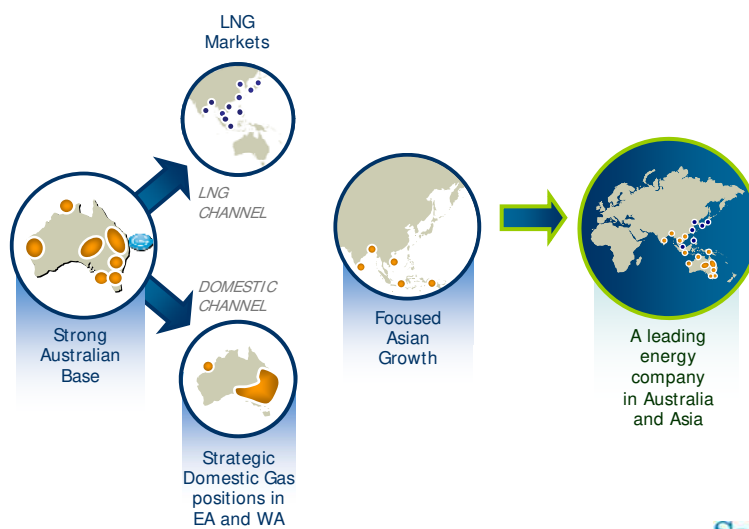
Zola gas discovery

- Zola-1 successful gas test of Triassic horst block on trend from Gorgon field
- Over 100m of net gas pay over a 400 metre gross interval in excellent reservoir quality
- Further high resolution 3D acquired
- Follow-up appraisal drilling in 2012
- Santos increased its equity to 24.75%



13

Santos vision and strategy



14



Macquarie Australia Conference

6 May 2011

Contact Information

<p>Head office Adelaide Ground Floor, Santos Centre 60 Flinders Street Adelaide, South Australia 5000 GPO Box 2455 Adelaide, South Australia 5001 Telephone: +61 8 8116 5000 Facsimile: +61 8 8116 5050</p>	<p>Andrew Nairn Group Executive Investor Relations Level 10, Santos Centre Direct: + 61 8 8116 5314 Facsimile: +61 8 8116 5131 Email: andrew.nairn@santos.com</p>
<p>Useful email contacts Share register enquiries: web.queries@computershare.com.au</p> <p>Investor enquiries: investor.relations@santos.com</p>	<p>Website: www.santos.com</p>

16

