



GLNG OPL – Gas Day Harmonisation Transition Plan

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1. Scope

As per Part 26, schedule 5, part 6, rule 4 of the *National Gas Rules* (NGR), this document defines the approach GLNG OPL will take to ensure the business will be compliant with the NGR requirements for Gas Day Harmonisation (GDH) such that all gas day start times align within the East Coast Gas Markets to 6:00am AEST from 1st October 2019.

2. Alignment with AEMO General Principles

GLNG OPL will operate consistent with the AEMO guiding principles Section 1.6, particularly:

- Item 3 – Transitional gas day 30 Sep 2019 will be shorter than usual: b) Qld 22 hours
- Item 4 – All interval metering data from data provider to regulated markets and users will reflect consumption over the relevant gas day ie:
 - a) Current gas day up to and including 29 September 2019 commencing 8am and finishing at 8am the following day for Queensland;
 - b) Shorter gas day on 30 September 2019 commencing 8am and ending 6am on 1 October 2019 for Queensland;
 - c) Standard gas day from 1 October 2019 commencing 6am and ending at 6am on the following day.
- Item 5 – All relevant metering changes need to be in place by 1 October 2019, where they are related to reporting to gas markets, other third-party interfaces or a primary source of external gas market reporting.

3. External Interfaces

GLNG OPL has identified the key external interfaces with third-parties covering metering and allocation arrangements, where GLNG OPL will engage with third parties to confirm the common approach as defined in this procedure and consistent with the AEMO guiding principles.

4. Short Gas Day Nomination Methodology

GLNG OPL will operate consistent with the AEMO guiding principles such that its nominations and its expectation of nominations from other parties for the short gas day will consider the short gas day duration in the relevant jurisdiction. GLNG OPL will engage with third parties to confirm this approach.

5. Meter Reconfigurations

GLNG OPL has a range of assets across Queensland which are related to reporting to gas markets, other third-party interfaces or a primary source of external reporting, which GLNG will look to ensure are updated.



As per Part 26, rule 678 clause 8 of the NGR, the meter configurations for these meters will be updated, such that measurement and recording of quantities of natural gas will align for each period corresponding to the standard gas day from the 1 October.

6. Internal transition scope & reporting

GLNG OPL has identified the key internal changes that will need to occur spanning physical equipment/ metering, nominations, IS system changes and contracts, where GLNG OPL is working to complete all mandatory activities ready for the 30 September short gas day and the commencement of GDH on 1 October.

GLNG OPL will continue to report to AEMO through the AEMO GDH surveys on progress of matters of material consequence. Where matters are of low materiality or there are no issues with meeting the required changes by the critical dates then GLNG OPL will not be providing detailed updates.

For the purpose of Gas Day Harmonisation, GLNG OPL has nominated the following key contacts:

- | | |
|--------------------------------------|--------------|
| a. Regulatory Manager | 07 3838 3009 |
| b. Commercial Operations Team Leader | 07 3838 5475 |

7. Contingency planning

GLNG OPL will ensure as part of contingency planning, additional validation occurs to ensure accuracy, and should an error occur GLNG OPL will look to utilise production allocation estimates as an interim measure.

Should issues arise at the interfaces, GLNG will actively communicate issues with the relevant third party to provide visibility of potential issues.